

# PRAVARA RENEWABLE ENERGY LIMITED

## DIRECTORS' REPORT

To  
The Members,  
Pravara Renewable Energy Limited

Your Directors have pleasure in presenting their Ninth Annual Report together with the Audited Financial Statements and the Auditors Report for the financial year from 1<sup>st</sup> April, 2016 to 31<sup>st</sup> March, 2017 ("Financial Year").

Pursuant to the notification dated 16<sup>th</sup> February, 2015 of the Ministry of Corporate Affairs, your Company has adopted the Indian Accounting Standards notified under section 133 of the Companies Act, 2013 in preparing and presenting the Financial statements beginning the Financial Year under report, the figures for the previous financial year ended on 31<sup>st</sup> March, 2016 and the balances as on 1<sup>st</sup> October, 2014 have been restated accordingly in order to make them comparable.

<b>1</b>	<b>PROJECT STATUS:</b>															
	<p>The Company had undertaken a project for design, construction, finance and operation of a 30 MW co-generation power project on BOOT basis with Padmashri Dr. Vitthalrao Vikhe Patil Sahakari Karkhana Limited ("Karkhana") in Pravara Nagar Maharashtra. The Karkhana is a co-operative sugar factory registered under the provisions of the Maharashtra Co-operative Societies Act, 1960.</p> <p>The Project completed the testing of coal as additional fuel and the initial reports are encouraging for sustained operations with coal as supplementary fuel, in addition to the bagasse supplied by sugar factory. Your Company expects to operate the plant at optimum level with sustainable fuel mix.</p>															
<b>2</b>	<b>FINANCIAL RESULTS</b>															
	(Rs. in Lakhs)															
	<table border="1"><thead><tr><th>Particulars</th><th>FYE 31<sup>st</sup> March 2017 (12 months)</th><th>FYE 31<sup>st</sup> March 2016 (18 months)</th></tr></thead><tbody><tr><td>Total Income</td><td>5,969.80</td><td>3,414.45</td></tr><tr><td>Profit / (Loss) before Tax</td><td>(1,980.98)</td><td>(1,788.64)</td></tr><tr><td>Tax Expenses</td><td>2,544.38</td><td>3,167.71</td></tr><tr><td><b>Profit / (Loss) after Tax</b></td><td><b>(4,525.36)</b></td><td><b>(4,956.36)</b></td></tr></tbody></table>	Particulars	FYE 31 <sup>st</sup> March 2017 (12 months)	FYE 31 <sup>st</sup> March 2016 (18 months)	Total Income	5,969.80	3,414.45	Profit / (Loss) before Tax	(1,980.98)	(1,788.64)	Tax Expenses	2,544.38	3,167.71	<b>Profit / (Loss) after Tax</b>	<b>(4,525.36)</b>	<b>(4,956.36)</b>
Particulars	FYE 31 <sup>st</sup> March 2017 (12 months)	FYE 31 <sup>st</sup> March 2016 (18 months)														
Total Income	5,969.80	3,414.45														
Profit / (Loss) before Tax	(1,980.98)	(1,788.64)														
Tax Expenses	2,544.38	3,167.71														
<b>Profit / (Loss) after Tax</b>	<b>(4,525.36)</b>	<b>(4,956.36)</b>														
<b>3</b>	<b>DIVIDEND / TRANSFER TO RESERVE(S)</b>															
	<p>On account of the loss during the Financial Year, the Directors have not recommended any dividend for the Financial Year. No amount is transferred to any reserve.</p>															
<b>4</b>	<b>SHARE CAPITAL</b>															
	<p>As on 31<sup>st</sup> March 2017, the Authorised Share Capital of the Company is Rs. 48,00,00,000/- divided into 4,80,00,000 equity shares of Rs. 10/- each and the paid up share capital is Rs. 47,92,00,000/- divided into 4,79,20,000 equity shares of Rs. 10/- each.</p> <p>During the Financial Year, the Company has not granted any stock option or sweat equity.</p>															
<b>5</b>	<b>MEETINGS OF THE BOARD</b>															
	<p>During the Financial Year, 7 (Seven) Board Meetings were duly held on 2<sup>nd</sup> May 2016, 27<sup>th</sup> May 2016, 26<sup>th</sup> July 2016, 12<sup>th</sup> October 2016, 25<sup>th</sup> November 2016, 20<sup>th</sup> December 2016 and 9<sup>th</sup> March 2017. The intervening gap between the Meetings was not more than 120 days as</p>															

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prescribed under the Companies Act, 2013. Details of attendance by each Director at the said Board meetings are as under:	
<b>Name of Directors</b>	<b>Board Meetings attended during the Financial Year</b>
Mr. Mineel Mali	7
Mr. Hemant Chandel	7
Mr. Sanjay Chaudhary (appointed w.e.f. 20-12-2016)	2
Mr. Mandar Gite (appointed w.e.f. 02-05-2016 and resigned w. e. f. 20-12-2016)	3
Mr. Monesh Bhansali (resigned w. e. f. 02-05-2016)	Nil
<b>6</b>	<b>CHANGE IN THE NATURE OF BUSINESS</b>
There has been no change in the nature of business during the Financial Year.	
<b>7</b>	<b>SUBSIDIARIES / ASSOCIATES / JOINT VENTURES</b>
The Company does not have any subsidiary / associate or Joint Venture.	
<b>8</b>	<b>EXTRACT OF ANNUAL RETURN</b>
The details forming part of the extracts of Annual Return in <b>Form MGT-9</b> as per Section 92 of the Companies Act, 2013 is annexed herewith as <b>Annexure 'A'</b> .	
<b>9</b>	<b>BOARD OF DIRECTORS &amp; COMMITTEES</b>
<b>BOARD OF DIRECTORS</b>	
In accordance with the provisions of the Companies Act, 2013, Mr. Hemant Chandel retires by rotation at the next Annual General Meeting ("AGM") and has offered himself for re-appointment.	
Mr. Sanjay Chaudhary was appointed as an additional director w.e.f. 20 <sup>th</sup> December 2016. Mr. Chaudhary shall hold office as such up to the date of next AGM. The Company has received notice from a member with requisite deposit proposing to appoint Mr. Chaudhary as a Director at the next AGM.	
Mr. Mandar Gite appointed as a director w. e. f. 2 <sup>nd</sup> May 2016 resigned as a director of the Company w. e. f. 20 <sup>th</sup> December 2016.	
Presently, the Board of Directors comprises of Mr. Mineel Mali, Mr. Hemant Chandel and Mr. Sanjay Chaudhary.	
<b>AUDIT COMMITTEE:</b>	
The composition of the Audit Committee is:	
(a) Mr. Mineel Mali – Chairman	
(b) Mr. Hemant Chandel – Member	
(c) Mr. Sanjay Chaudhary – Member	
During the Financial Year, the Audit Committee met one (1) time on 27 <sup>th</sup> May 2016. Necessary quorum was present at the meeting.	
Details of attendance by each member for the Audit Committee meetings are as under:	

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Sr. No.	Name	No. of Meetings attended during the Financial Year
1	Mr. Mineel Mali	1
2	Mr. Hemant Chandel	1
3	*Mr. Mandar Gite	1
2	#Mr. Sanjay Chaudhary	Not Applicable

\*Ceased to be a member w.e.f. 20-Dec-2016  
#Joined as a member w.e.f. 20-Dec-2016

The Audit Committee of the Board oversees and reviews the financial reporting system and disclosures in financial results. This Committee reviews the adequacy of internal audit procedures, systems and quality of audits, recommends the appointment of statutory auditors and discusses with them the internal control system.

**10 KEY MANAGERIAL PERSONNEL**

In terms of section 203 of the Companies Act, 2013, read with the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, Mr. Vijay Tanaji Patil, Chief Executive Officer is the Key Managerial Personnel of the Company.

The Company has not been able to appoint Independent Directors and consequently not been able to constitute mandatory Board Committees in line with the requirements of the applicable law in this regard. No formal annual evaluation was made by the Board of its own performance and that of its committees and individual directors. The Company has not been able to appoint Company Secretary.

Remuneration Policy for directors, KMPs and other employees including criteria for determining qualifications, positive attributes and independence of a director are yet to be formulated.

**11 DEPOSITS**

The Company has not accepted any deposits covered under Chapter V of the Act.

**12 PARTICULARS OF LOANS, GUARANTEES OR INVESTMENT BY COMPANY**

The Company has not made any loans, guarantees or investments as covered under Section 186 of the Companies Act, 2013.

**13 RELATED PARTY TRANSACTIONS**

The Company has not made any related party transactions covered under the provisions of section 188 of the Companies Act, 2013 hence prescribed **Form AOC-2** is not applicable.

**14 SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS**

There are no significant / material orders passed by the Regulators / Courts which would impact the going concern status of the Company and its future operations.

**15 DIRECTORS' RESPONSIBILITY STATEMENT**

Pursuant to the requirement of Section 134(3)(c) of the Companies Act, 2013, your Directors confirm that:

a.	in the preparation of the annual financial statements, the applicable accounting standards have been followed along with proper explanation relating to material departures, if any;
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	b.	the Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the Financial Year and of the loss of the Company for that period;
	c.	the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the Assets of the Company and for preventing and detecting fraud and other irregularities;
	d.	the Directors had prepared the annual accounts on a going concern basis; and
	e.	the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.
<b>16</b>	<b>PARTICULARS OF EMPLOYEES</b>	
	There are no particulars to be disclosed under Rule 5(2) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 in terms of remuneration criteria prescribed there under.	
<b>17</b>	<b>STATUTORY AUDITOR &amp; AUDITOR'S REPORT</b>	
	<p><b>STATUTORY AUDITORS:</b> At the 8<sup>th</sup> AGM of the Company convened on 22<sup>nd</sup> June 2016, M/s. Natvarlal Vepari &amp; Co., Chartered Accountants (Firm Registration no.: 106971W), had been appointed as the statutory auditors of the Company until the conclusion of the next AGM of the Company.</p> <p>The Company has obtained written consent and letter confirming eligibility from M/s. Natvarlal Vepari &amp; Co. to be appointed as the statutory auditors of the Company. The Board of Directors, based on the recommendation by the Audit Committee, recommend their re-appointment as the statutory auditors and to fix their remuneration at the forthcoming AGM of the Company.</p> <p><b>AUDITORS REPORT:</b> Attention is invited to Note no. 5.3(a) relating to the insurance claim for the loss by fire of the Bagasse incurred by the Company and shown as receivable of Rs. 520 Lakhs. On account of the elapse of the time since the claim is made and in the absence of any confirmation of the acceptance of the claim from the insurance company we are unable to state whether the insurance claim is good and receivable.</p> <p>The Management contends that the same is good and receivable and they are confident of the recovery of the claimed amount.</p>	
<b>18</b>	<b>CORPORATE SOCIAL RESPONSIBILITY (CSR)</b>	
	CSR related provisions of the Companies Act, 2013 do not apply to the Company as the Company does not meet profit, turnover or net worth criteria prescribed in this regard.	
<b>19</b>	<b>DISCLOSURE ON WOMEN AT WORKPLACE</b>	
	As there are no women employees, the Company was not required to formulate a policy on prevention of sexual harassment at workplace pursuant to Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013.	
<b>20</b>	<b>CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO</b>	

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	<p><b>(A) Conservation of energy-</b></p> <p>(i) the steps taken or impact on conservation of energy: The Company has incorporated the energy efficiency system like Variable Frequency Drives to all the motors which will reduce the auxiliary power consumption.</p> <p>(ii) the steps taken by the company for utilising alternate sources of energy: The Company itself is operating renewable energy and hence, no plan for alternate sources of energy.</p> <p>(iii) the capital investment on energy conservation equipment's: Rs. 15 Crores</p> <p><b>(B) Technology absorption-</b></p> <p>(i) the efforts made towards technology absorption: The project has successfully completed the two operation years with average generation of power at 70% capacity utilization and is exploring the other available biomass fuels in surrounding area for maximum utilization of capacity and technology with different fuel mix configuration.</p> <p>(ii) the benefits derived like product improvement, cost reduction, product development or import substitution: Observations are in Process</p> <p>(iii) in case of imported technology (imported during the last three years reckoned from the beginning of the Financial Year): Not Applicable since the project is 100% indigenous project.</p> <p>(a) the details of technology imported: Not Applicable</p> <p>(b) the year of import: Not Applicable</p> <p>(c) whether the technology been fully absorbed: Not Applicable</p> <p>(d) if not fully absorbed, areas where absorption has not taken place, and the reasons thereof: Not Applicable</p> <p>(iv) the expenditure incurred on Research and Development: Nil. The plant operated by the Company is standard proven Boiler-Turbo Generator (BTG) System which needs proper operation &amp; maintenance.</p> <p><b>(C) Foreign exchange earnings and Outgo -</b>          Foreign Exchange earned in terms of actual inflows during the year: Nil          Foreign Exchange outgo during the year in terms of actual outflows: Nil</p>
<b>21</b>	<p><b>MATERIAL CHANGES AND COMMITMENTS, IF ANY, AFFECTING THE FINANCIAL POSITION OF THE COMPANY WHICH HAVE OCCURRED BETWEEN THE END OF THE FINANCIAL YEAR OF THE COMPANY TO WHICH THE FINANCIAL STATEMENTS RELATE AND THE DATE OF THE REPORT:</b></p> <p>No material change and commitments affecting financial position of the Company occurred between the end of Financial Year and the date of this report.</p>
<b>22</b>	<p><b>INTERNAL FINANCIAL CONTROLS &amp; THEIR ADEQUACY</b></p> <p>Your Company's internal control systems commensurate with the nature and size of its business operations. Your Company has adequate internal financial controls in place to ensure safeguarding of its assets, prevention of frauds and errors, protection against loss from unauthorized use or disposition and the transactions are authorised, recorded and reported diligently in the Financial Statements.</p>
<b>23</b>	<p><b>RISK MANAGEMENT POLICY</b></p> <p>The Company has not developed and implemented a formal risk management policy for the Company. However, the Board of Directors periodically as a part of its review of the business consider and discuss the external and internal risk factors like markets related, supply / logistics related, debtors collections, Government policy related matters that may threaten the existence of the Company.</p>

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24	<b>ACKNOWLEDGEMENT</b>
	The Directors would like to place on record their appreciation for the valuable co-operation extended to the Company by the employees of the Company, Government Departments, Bankers, Suppliers and Customers for their continuous support to the Company.

For and on behalf of the Board of  
Pravara Renewable Energy Limited *W*



Sanjay Chaudhary  
Director  
DIN - 05157682



Hemant Chandel  
Director  
DIN - 07473472

Place: Mumbai  
Dated: 28<sup>th</sup> August 2017

<b>FORM NO. MGT 9</b>
<b>EXTRACT OF ANNUAL RETURN</b>
<b>as on financial year ended on 31-03-2017</b>
<b>Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management &amp; Administration ) Rules, 2014</b>

**I REGISTRATION & OTHER DETAILS:**

i	CIN	U45202MH2008PLC185428
ii	Registration Date	August 4, 2008
iii	Name of the Company	Pravara Renewable Energy Limited
iv	Category / Sub-category of the Company	Company Limited by Shares
v	Address of the Registered office & contact details	Gammon House, Veer Savarkar Marg, Prabhadevi, Mumbai - 400025 Tel. no.: 022-67487200 Email: prel@gammoninfra.com
vi	Whether listed company	No
vii	Name, Address & contact details of the Registrar & Transfer Agent, if any.	NIL

**II PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY**

All the business activities contributing 10% or more of the total turnover of the company shall be stated

SL No	Name & Description of main products / services	NIC Code of the Product /service	% to total turnover of the company
1	Electric power generation using other non conventional sources	35106	99.83%

**III PARTICULARS OF HOLDING, SUBSIDIARY & ASSOCIATE COMPANIES**

SI No	Name & Address of the Company	CIN / GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	Gammon Infrastructure Projects Limited Reg. Office: Gammon House, Veer Savarkar Marg, Prabhadevi, Mumbai - 400025	L45203MH2001 PLC131728	Holding Company	100.00%	2 (46)

IV SHAREHOLDING PATTERN (Equity Share capital Break up as % to total Equity)

i) Category-wise shareholding

Category of Shareholders	No. of Shares held at the beginning of the year (01-Apr-2016)				No. of Shares held at the end of the year (31-Mar-2017)				% change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
<b>A. Promoters</b>									
(1) Indian									
a) Individual/HUF	0	0	0	0.00	0	0	0	0.00	0.00
b) Central Govt.or State Govt.	0	0	0	0.00	0	0	0	0.00	0.00
c) Bodies Corporates	47919994	6	47920000	100.00	47919994	6	47920000	100.00	0.00
d) Bank/FI	0	0	0	0.00	0	0	0	0.00	0.00
e) Any other	0	0	0	0.00	0	0	0	0.00	0.00
<b>SUB TOTAL:(A) (1)</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>0.00</b>
(2) Foreign									
a) NRI- Individuals	0	0	0	0.00	0	0	0	0.00	0.00
b) Other Individuals	0	0	0	0.00	0	0	0	0.00	0.00
c) Bodies Corp.	0	0	0	0.00	0	0	0	0.00	0.00
d) Banks/FI	0	0	0	0.00	0	0	0	0.00	0.00
e) Any other...	0	0	0	0.00	0	0	0	0.00	0.00
<b>SUB TOTAL (A) (2)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Shareholding of Promoter (A)= (A)(1)+(A)(2)</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>0.00</b>



<b>B. PUBLIC SHAREHOLDING</b>										
<b>(1) Institutions</b>										
a) Mutual Funds	0	0	0	0.00	0	0	0	0.00	0.00	
b) Banks/Fl	0	0	0	0.00	0	0	0	0.00	0.00	
c) Central govt	0	0	0	0.00	0	0	0	0.00	0.00	
d) State Govt.	0	0	0	0.00	0	0	0	0.00	0.00	
e) Venture Capital Fund	0	0	0	0.00	0	0	0	0.00	0.00	
f) Insurance Companies	0	0	0	0.00	0	0	0	0.00	0.00	
g) FIIS	0	0	0	0.00	0	0	0	0.00	0.00	
h) Foreign Venture Capital Funds	0	0	0	0.00	0	0	0	0.00	0.00	
i) Others (specify)	0	0	0	0.00	0	0	0	0.00	0.00	
<b>SUB TOTAL (B)(1):</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	
<b>(2) Non Institutions</b>										
a) Bodies corporates										
i) Indian	0	0	0	0.00	0	0	0	0.00	0.00	
ii) Overseas	0	0	0	0.00	0	0	0	0.00	0.00	
b) Individuals										
i) Individual shareholders holding nominal share capital upto Rs. 1 lakh	0	0	0	0.00	0	0	0	0.00	0.00	
ii) Individuals shareholders holding nominal share capital in excess of Rs. 1 lakh	0	0	0	0.00	0	0	0	0.00	0.00	
c) Others (specify)	0	0	0	0.00	0	0	0	0.00	0.00	
<b>SUB TOTAL (B)(2):</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	
<b>Total Public Shareholding (B)= (B)(1)+(B)(2)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	
<b>C. Shares held by Custodian for GDRs &amp; ADRs</b>	0	0	0	0.00	0	0	0	0.00	0.00	
<b>Grand Total (A+B+C)</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>47919994</b>	<b>6</b>	<b>47920000</b>	<b>100.00</b>	<b>0.00</b>	

## (ii) SHARE HOLDING OF PROMOTERS

SI No.	Shareholders Name	Shareholding at the beginning of the year (01-Apr-2016)			Shareholding at the end of the year (31-Mar-2017)			% change in share holding during the year
		No. of shares	% of total shares of the company	% of shares pledged encumbered to total shares	No. of shares	% of total shares of the company	% of shares pledged encumbered to total shares	
1	Gammon Infrastructure Projects Limited	47,920,000	100.00	0.00	47,920,000	100.00	0.00	0.00
	<b>Total</b>	<b>47,920,000</b>	<b>100.00</b>	<b>0.00</b>	<b>47,920,000</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>

## (iii) CHANGE IN PROMOTERS' SHAREHOLDING ( SPECIFY IF THERE IS NO CHANGE)

Sl. No.		Shareholding at the beginning of the Year (01-Apr-2016)		Cumulative Shareholding during the year (31-Mar-2017)	
		No. of Shares	% of total shares of the company	No of shares	% of total shares of the company
<b>Gammon Infrastructure Projects Limited</b>					
	At the beginning of the year	47920000	100.00	47920000	100.00
	Date-wise increase / decrease in shareholding during the year	0	0.00	0	0.00
	At the end of the year	47920000	100.00	47920000	100.00

## (iv) Shareholding Pattern of top ten Shareholders (other than Directors, Promoters &amp; Holders of GDRs &amp; ADRs)

Sl. No		Shareholding at the beginning of the Year (01-Apr-2016)		Cumulative Shareholding during the year (31-Mar-2017)	
		No.of shares	% of total shares of the company	No of shares	% of total shares of the company
	<b>For Each of the Top 10 Shareholders</b>				
	At the beginning of the year	0	0.00	0	0.00
	Date wise increase / decrease in shareholding during the year	0	0.00	0	0.00
	At the end of the year	0	0.00	0	0.00

## (v) Shareholding of Directors &amp; KMP

Sl. No		Shareholding at the beginning of the Year (01-Apr-2016)		Cumulative Shareholding during the year (31-Mar-2017)	
		No.of shares	% of total shares of the company	No of shares	% of total shares of the company
	<b>For Each of the Directors &amp; KMP</b>				
	At the beginning of the year	0	0.00	0	0.00
	Date wise increase / decrease in shareholding during the year	0	0.00	0	0.00
	At the end of the year	0	0.00	0	0.00

V INDEBTEDNESS

Indebtedness of the Company including interest outstanding / accrued but not due for payment				
(Rs. in Lakhs)				
	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
<b>Indebtedness at the beginning of the financial year (01-Apr-2016)</b>				
i) Principal Amount	18,978.87	1,457.18	0.00	20,436.04
ii) Interest due but not paid	560.08	25.47	0.00	585.55
iii) Interest accrued but not due	0.00	0.00	0.00	0.00
<b>Total (i+ii+iii)</b>	<b>19,538.95</b>	<b>1,482.64</b>	<b>0.00</b>	<b>21,021.59</b>
<b>Change in Indebtedness during the financial year</b>				
Additions	364.13	348.74	0.00	712.87
Reduction	-340.23	0.00	0.00	-340.23
<b>Net Change</b>	<b>23.89</b>	<b>348.74</b>	<b>0.00</b>	<b>372.63</b>
<b>Indebtedness at the end of the financial year (31-Mar-2017)</b>				
i) Principal Amount	19,343.00	1,805.92	0.00	21,148.91
ii) Interest due but not paid	219.85	25.47	0.00	245.32
iii) Interest accrued but not due	0.00	0.00	0.00	0.00
<b>Total (i+ii+iii)</b>	<b>19,562.85</b>	<b>1,831.38</b>	<b>0.00</b>	<b>21,394.23</b>

VI REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole time director and/or Manager:

Sl.No	Particulars of Remuneration	Name of the MD / WTD / Manager			Total Amount
1	<b>Gross salary</b>				
	(a) Salary as per provisions contained in section 17(1) of the Income Tax, 1961.	0			0
	(b) Value of perquisites u/s 17(2) of the Income tax Act, 1961	0			0
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961	0			0
2	Stock option	0			0
3	Sweat Equity	0			0
4	Commission				
	as % of profit	0			0
	others (specify)	0			0
5	Others, please specify	0			0
	<b>Total (A)</b>	<b>0</b>			<b>0</b>
	<b>Ceiling as per the Act</b>				

**B. Remuneration to other directors:**

Sl.No	Particulars of Remuneration	Name of the Directors	Total Amount
1	Independent Directors		
	(a) Fee for attending board / committee meetings	NIL	
	(b) Commission		
	(c) Others, pls. specify		
	<b>Total (1)</b>		
2	Other Non Executive Directors	Name of the Directors	Total Amount
	(a) Fee for attending board / committee meetings	NIL	
	(b) Commission		
	(c) Others, please specify.		
	<b>Total (2)</b>		
	<b>Total (B)=(1+2)</b>		
	<b>Total Managerial Remuneration</b>	NIL	
	<b>Overall Ceiling as per the Act</b>		

**C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD / MANAGER / WTD**

Sl. No.	Particulars of Remuneration	Key Managerial Personnel			Total
		Mr. Vijay T Patil - CEO			
1	<b>Gross Salary</b>				
	(a) Salary as per provisions contained in section 17(1) of the Income Tax Act, 1961.	1,750,284			1,750,284
	(b) Value of perquisites u/s 17(2) of the Income Tax Act, 1961	0			0
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961	0			0
2	Stock Option	0			0
3	Sweat Equity	0			0
4	Commission				
	- as % of profit	0			0
	- others, specify	0			0
5	Provident Fund	36,000			36,000
	<b>Total</b>	<b>1,786,284</b>			<b>1,786,284</b>

VII PENALTIES / PUNISHMENT / COMPOUNDING OF OFFENCES

NIL

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment / Compounding fees imposed	Authority (RD / NCLT / Court)	Appeal made if any (give details)
<b>A. COMPANY</b>					
Penalty					
Punishment					
Compounding					
<b>B. DIRECTORS</b>					
Penalty					
Punishment					
Compounding					
<b>C. OTHER OFFICERS IN DEFAULT</b>					
Penalty					
Punishment					
Compounding					

For and on behalf of the Board of Directors of  
Pravara Renewable Energy Limited



Name: Sanjay Chaudhary  
Designation: Director  
DIN: 05157682

Place: Mumbai  
Date: 28-Aug-2017



Name: Hemant Chandel  
Designation: Director  
DIN: 07473472

# **Natvarlal Vepari & Co.**

**CHARTERED ACCOUNTANTS**

Oricon House, 4th Floor, 12, K. Dubash Marg, Mumbai-400 023. • Tel : 6752 7100 • Fax : 6752 7101 • E-Mail : nvc@nvc.in

## **INDEPENDENT AUDITOR'S REPORT**

**To the Members of Pravara Renewable Energy Limited**

**Report on the Standalone Ind AS Financial Statements**

We have audited the accompanying Standalone Ind AS financial statements of Pravara Renewable Energy Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2017, the Statement of Profit and Loss including Other Comprehensive Income, the Statement of Cash Flow and Statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred to as Standalone "Ind AS Financial Statement").

### **Management's Responsibility for the Financial Statements**

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Ind AS Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Companies (Indian Accounting Standards) Rules, 2015 (Ind AS) specified under Section 133 of the Act, read with relevant rules thereon

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the accuracy and completeness of the accounting records relevant to the preparation and presentation of the Standalone Ind AS Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

### **Auditor's Responsibility**

Our responsibility is to express an opinion on these Standalone Ind AS Financial Statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder. We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Standalone Ind AS Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Standalone Ind AS Financial Statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the



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auditor considers internal financial control relevant to the Company's preparation of the Standalone Ind AS Financial Statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's directors, as well as evaluating the overall presentation of the Standalone Ind AS Financial Statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion on the Standalone Ind AS Financial Statements.

**Basis of Qualified Opinion**

Attention is invited to Note no 5.3 (a) relating to the insurance claim for the loss by fire of the Bagasse incurred by the Company and shown as receivable of Rs. 520 lacs. On account of the elapse of the time since the claim is made and in the absence of any confirmation of the acceptance of the claim from the insurance company we are unable to state whether the insurance claim is good and receivable. The management contends that the same is good and receivable and they are confident of the recovery of the claimed amount.

**Qualified Opinion**

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matter described in Basis of Qualified Opinion paragraph , the aforesaid Standalone Ind AS Financial Statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS under section 133, of the financial position of the Company as at March 31, 2017, its financial performance including other comprehensive income, its cash flows and the statement of changes in equity for the year ended on that date.

**Other Matter**

The financial information of the Company for the year ended March 31, 2016 and the transition date opening balance sheet as at October 1, 2014 included in these standalone financial statements, are based on the previously issued statutory financial statements for the years ended March 31, 2016 and September 30, 2014 prepared in accordance with the Companies (Accounting Standard) Rules 2006 (as amended) which were audited by us , on which we expressed unmodified opinion dated June 6, 2016 and November 15, 2014 respectively. The adjustments to these financial statements for the difference in accounting principles adopted by the Company on transition to the have been audited by us.

**Report on Other Legal and Regulatory Requirements**

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure A , a statement on the matters specified in paragraphs 3 and 4 of the said Order.





**Natvarlal Vepari & Co.**  
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2. As required by section 143 (3) of the Act, we report that:
- (a) We have sought and except for the possible effects of the matter described in Basis of Qualified Opinion paragraph, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
  - (b) except for the possible effects of the matter described in Basis of Qualified Opinion paragraph, In our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
  - (c) The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, the Cash Flow Statement and Statements of Changes in Equity dealt with by this Report are in agreement with the books of account;
  - (d) except for the possible effects of the matter described in Basis of Qualified Opinion paragraph, in our opinion, the aforesaid Standalone Ind AS Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with relevant rules thereon;
  - (e) The matters described in paragraphs under the Basis for Qualified Opinion, in our opinion, may have an adverse effect on the functioning of the Company;
  - (f) On the basis of written representations received from the directors as on March 31, 2017 and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2017 from being appointed as a director in terms of section 164(2) of the Act.
  - (g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B", and
  - (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
    - i. There are no pending litigations on its financial position in its Standalone Ind AS Financial Statements;
    - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;

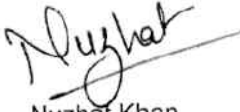


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- iii. There are no amounts that are required to be transferred to the Investor Education and Protection Fund during the year.
- iv. The Company has provided requisite disclosures in its Standalone Ind AS Financial Statements as regards to holdings as well as dealings in Specified Bank Notes as defined in the notification S.O.3407(E) dated the November 8, 2016 of the Ministry of finance , during the period from November 08, 2016 to December 30, 2016. Based on audit procedures performed and the representation provided to us by the management, we report that the disclosures are in accordance with the books of accounts maintained by the Company and as produced to us by the management. Refer Note 8 (a) to the Standalone Ind AS Financial Statements.

For Natvarlal Vepari & Co.  
Chartered Accountants  
Firm Registration No.106971W



Nuzhat Khan  
Partner

Membership No. 124960  
Mumbai, Dated: 17<sup>th</sup> June 2017.



**Natvarlal Vepari & Co.**  
**CHARTERED ACCOUNTANTS**

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**ANNEXURE A**

**To the Independent Auditors' Report on the Standalone INDAS Financial Statements of  
Pravara Renewable Energy Limited**

- (i) (a) The Company has generally maintained proper records showing full particulars including quantitative details and situation of its Property, Plant & Equipment.
- (b) Property, Plant & Equipment have been physically verified by the management during the year and no material discrepancies were identified on such verification.
- (c) We have verified the title deeds of immovable properties forming part of Property, Plant and Equipment produced before us by the management and based on such verification we confirm that the same are held in the name of the company.
- (ii) (a) In our opinion, the management has conducted physical verification of inventory at reasonable intervals during the period;
- (b) In our opinion and according to the information and explanations given to us, the procedures of physical verification on inventory followed by the management were reasonable and adequate in relation to the size of the company and the nature of its business;
- (c) In our opinion and according to the information and explanation given to us, the company has maintained proper records of inventory. No material discrepancies were noticed on physical verification of inventory as compared to book records.
- (iii) According to the information and explanations given to us, the Company has not granted any loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under Section 189 of the Companies Act, 2013. Accordingly, the provisions of clause 3(iii) (a), 3(iii) (b) and 3(iii) (c) of the Order are not applicable to the Company.
- (iv) In our opinion and according to the information and explanations given to us, the company has not granted any loans, made any investments, provided any guarantees and security and thus the provisions of section 185 and 186 with respect to loans, investments, guarantees and security given are not applicable to the Company and therefore the provisions of clause 3(iv) of the Companies (Auditors Report) Order, 2016 is not applicable to the Company.
- (v) The Company has not accepted any deposit from the public pursuant to sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and rules framed thereunder. As informed to us, there is no order that has been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any Court or any other Tribunal in respect of the said sections.



# Natvarlal Vepari & Co.

## CHARTERED ACCOUNTANTS

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- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records under Section 148(1) of the Companies Act, 2013, related to Sale of Electricity, and are of the opinion that prima facie, the specified accounts and records have been made and maintained. We have not, however, made a detailed examination of the same.
- (vii) (a) The Company is generally regular in depositing undisputed statutory dues including Provident fund, Employees State Insurance, Income Tax, Sales Tax, Service Tax, Cess and other statutory dues with the appropriate authorities during the year. According to the information and explanations given to us, no undisputed amount payable in respect of the aforesaid dues were outstanding as at March 31, 2017 for a period of more than six months from the date of becoming payable.
- (b) According to the information and explanations given to us, there are no dues of Sales Tax, Income Tax, Service Tax, or Value Added Tax which have not been deposited on account of any dispute.
- (viii) According to the information and explanations given to us and based on the documents and records produced to us, the company has defaulted in repayment of instalment of Rs.120 lacs as at March 2017. However the same is paid subsequently in current year.
- (ix) The company has not raised any money by way of public issue / follow-on offer (including debt instruments). The Company has also not raised any term loans during the year. Therefore the clause 3(ix) of the Companies (Auditors Report) Order 2016 is not applicable to the Company.
- (x) According to the information and explanations given to us and to the best of our knowledge and belief no fraud by the Company or on the Company by its officers or employees has been noticed or reported during the year.
- (xi) The company has not paid any managerial remuneration during the year and hence provisions of section 197 read with Schedule V to the Companies Act, 2013 are not applicable.
- (xii) The Company is not a Nidhi Company hence clause 3(xii) of Companies (Auditors Report) Order 2016 is not applicable to the Company.
- (xiii) All transactions with the related parties are in compliance with sections 177 and 188 of the Companies Act, 2013 in so far as our examination of the proceedings of the meetings of the Audit Committee and Board of Directors are concerned. The details of related party transactions have been disclosed in the Standalone Ind AS Financial Statements as required by the applicable Accounting Standard.



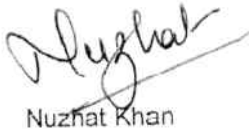
# *Natvarlal Vepari & Co.*

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- (xiv) The company has not made any preferential allotment / private placement of shares or fully or partly convertible debentures during the year under review and hence the clause 3(xiv) of the Companies (Auditors Report) Order, 2016 is not applicable to the Company.
- (xv) The company has not entered into any non-cash transactions with directors or persons connected with him and hence the clause 3(xv) of the Companies (Auditors Report) Order, 2016 is not applicable to the Company.
- (xvi) The nature of business and the activities of the Company are such that the Company is not required to obtain registration under section 45-IA of the Reserve Bank of India Act 1934.

For Natvarlal Vepari & Co  
Chartered Accountants  
Firm Registration No.106971W



Nuzhat Khan  
Partner

Membership No. 124960

Mumbai, Dated: June 17, 2017



# *Natvarlal Vepari & Co.*

CHARTERED ACCOUNTANTS

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## Annexure - B

### To the Independent Auditors' Report on the Standalone INDAS Financial Statements of Pravara Renewable Energy Limited

#### **Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of Pravara Renewable Energy Limited ("the Company") as of March 31, 2017 in conjunction with our audit of the Standalone ind AS Financial Statement of the Company for the year ended on that date.

#### **Management's Responsibility for Internal Financial Controls**

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

#### **Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.



**Natvarlal Vepari & Co.**  
**CHARTERED ACCOUNTANTS**

Oricon House, 4th Floor, 12, K. Dubash Marg, Mumbai-400 023. • Tel : 6752 7100 • Fax : 6752 7101 • E-Mail : nvc@nvc.in

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

**Meaning of Internal Financial Controls over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

**Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

**Opinion**

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2017, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Natvarlal Vepari & Co.  
Chartered Accountants  
Firm Registration No.106971W



Nuzhat Khan  
Partner  
Membership No. 124960  
Mumbai, Dated: June 17, 2017



PRAVARA RENEWABLE ENERGY LIMITED  
CIN: U45202MH2008PLC185428  
BALANCE SHEET AS AT MARCH 31, 2017  
(All amounts are Rupees in lacs unless otherwise stated)

Particulars	Note Ref	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
<b>ASSETS</b>				
<b>(A) Non-current assets</b>				
(a) Property, Plant and Equipment	3	25,488.44	26,504.25	5.50
(b) Capital Work-in-Progress	4	-	371.51	24,141.01
<b>(c) Financial Assets</b>				
(i) Loans & Advances	5.2	111.75	68.31	-
(d) Other Non-current assets	5	328.55	373.85	430.13
<b>Total Non - Current Assets (A)</b>		<b>25,928.74</b>	<b>27,317.93</b>	<b>24,584.64</b>
<b>(B) Current Assets</b>				
(a) Inventories	7	868.03	49.41	261.59
<b>(b) Financial Assets</b>				
(i) Trade receivables	5.1	1,303.65	2,599.31	-
(ii) Cash and Cash Equivalent	8	55.16	59.85	28.11
(iii) Others	5.3	520.12	524.94	-
(c) Other Current assets	6	84.95	46.67	1,127.06
<b>Total Current Assets (B)</b>		<b>2,831.92</b>	<b>3,280.19</b>	<b>1,416.76</b>
<b>Total Assets (A+B)</b>		<b>28,760.66</b>	<b>30,598.12</b>	<b>26,001.39</b>
<b>EQUITY &amp; LIABILITIES</b>				
<b>(A) Equity</b>				
(a) Equity Share capital	9	4,792.00	4,792.00	1,740.00
(b) Other Equity	10	(7,438.17)	(2,954.20)	1,690.07
<b>Total Equity (A)</b>		<b>(2,646.17)</b>	<b>1,837.80</b>	<b>3,430.07</b>
<b>Liabilities</b>				
<b>(B) Non-Current Liabilities</b>				
<b>(a) Financial Liabilities</b>				
(i) Borrowings	11.1	17,040.80	18,566.06	19,493.05
(b) Provisions	12	26.09	16.17	1.20
(c) Deferred tax liabilities (Net)	13	5,709.43	3,165.06	-
<b>Total Non-Current Liabilities (B)</b>		<b>23,382.33</b>	<b>21,747.28</b>	<b>19,495.04</b>
<b>(C) Current Liabilities</b>				
<b>(a) Financial Liabilities</b>				
(i) Borrowings	11.2	3,502.12	1,869.99	-
(ii) Trade payables	11.3	1,321.16	1,754.45	1.21
(iii) Other financial liabilities	11.4	3,187.68	3,363.14	3,074.91
(b) Other current liabilities	14	11.12	23.33	0.14
(c) Provisions	12	2.43	2.13	0.02
(d) Current Tax Liabilities (Net)		-	-	-
<b>Total Current Liabilities (C)</b>		<b>8,024.51</b>	<b>7,013.03</b>	<b>3,076.28</b>
<b>TOTAL EQUITY AND LIABILITIES (A+B+C)</b>		<b>28,760.66</b>	<b>30,598.12</b>	<b>26,001.39</b>

As per our report of even date

For Natvarlal Vepari and Co.  
ICAI Firm Registration No. : 106971W  
Chartered Accountants

*Muzhat Khan*  
Muzhat Khan  
Partner  
Membership No : 124960  
Place: Mumbai  
Date: 17 June 2017



For and on behalf of the Board of Directors of  
Pravara Renewable Energy Limited

*Sanjay Chaudhary*     *Hemant Chandel*  
Sanjay Chaudhary     Hemant Chandel  
Director                     Director  
DIN:05157682             DIN:07473472  
Place: Mumbai             Place: Mumbai  
Date: 17 June 2017         Date: 17 June 2017



**PRAVARA RENEWABLE ENERGY LIMITED**  
**CIN: U45202MH2008PLC185428**  
**Statement of Profit and Loss for the period ended March 31, 2017**  
**(All amounts are Rupees in lacs unless otherwise stated)**

Particulars	Note Ref	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
I Revenue from Operations (Gross):	15	5,583.62	3,408.85
II Other Income:	16	386.18	5.60
<b>III Total Revenue (I + II)</b>		<b>5,969.80</b>	<b>3,414.45</b>
<b>IV Expenses:</b>			
Cost of raw material consumed	17	2,600.98	1,375.08
Employee Benefit Expenses	18	174.31	21.65
Finance Cost	19	2,706.38	2,277.31
Depreciation and amortisation expense	3	1,391.54	531.11
Other Expenses	20	1,077.60	996.86
<b>Total Expenses (IV)</b>		<b>7,950.78</b>	<b>5,202.00</b>
<b>V Profit Before exceptional items and Tax (III-IV)</b>		<b>(1,980.98)</b>	<b>(1,787.55)</b>
VI Exceptional Items	21	-	1.09
<b>VII Profit Before Tax (V-VI)</b>		<b>(1,980.98)</b>	<b>(1,788.64)</b>
VIII Tax Expense	22		
1. Short Provision for Tax		-	2.66
2. Deferred Tax Liability / (asset)		2,544.38	3,165.06
<b>Total Expenses (VIII)</b>		<b>2,544.38</b>	<b>3,167.71</b>
<b>IX Profit for the period (VII-VIII)</b>		<b>(4,525.36)</b>	<b>(4,956.36)</b>
Other comprehensive income			
Re-measurement gains/ (losses) on defined benefit plans (net of Deferred Tax)		(1.52)	0.21
<b>XIV Total comprehensive income</b>		<b>(4,526.88)</b>	<b>(4,956.15)</b>
Earnings per Share	23		
Basic & Diluted		(9.44)	(10.91)
Nominal Value per share of Rs.10 each			

As per our report of even date

For Natvarlal Vepari and Co.  
ICAI Firm Registration No. : 106971W  
Chartered Accountants



Nuzhat Khan  
Partner  
Membership No. : 124960

Place: Mumbai  
Date: 17 June 2017

For and on behalf of the Board of Directors of  
Pravara Renewable Energy Limited



Sanjay Chaudhary  
Director  
DIN:05157682

Place: Mumbai  
Date: 17 June 2017



Hemant Chandel  
Director  
DIN-07473472

Place: Mumbai  
Date: 17 June 2017



PRAVARA RENEWABLE ENERGY LIMITED  
CIN: U45202MH2008PLC185428  
CASH FLOW STATEMENT FOR THE PERIOD ENDED MARCH 31, 2017  
(All amounts in Indian rupees in lacs unless otherwise stated)

Particulars	Twelve months period ended 31-Mar-17	Eighteen months period ended 31-Mar-16
<b>A. Cash flow from operating activities:</b>		
Net profit / (loss) before tax	(1,980.98)	(1,788.64)
<b>Adjustments:</b>		
Sundry balance written back	-	(0.09)
Interest Income on financial asset on amortised cost	(11.43)	(5.51)
Share Issue Expenses	-	29.65
Re-measurement impact on fair valuation	11.45	1,175.39
Interest Expense on financial assets at amortised cost	2,656.41	1,047.51
Other finance costs	38.50	54.41
Depreciation	1,391.54	531.11
	<u>4,086.47</u>	<u>2,832.48</u>
<b>Operating profit before working capital changes</b>	<b>2,105.48</b>	<b>1,043.83</b>
<b>Movements in working capital :</b>		
Increase/(decrease) in trade payables and other liabilities	(77.80)	(77.83)
Decrease / (increase) in inventories	(818.62)	212.17
Decrease / (increase) in Financial Assets	1,200.00	(3,187.07)
Decrease / (increase) in Non -Financial Assets	(18.85)	1,106.64
	<u>352.93</u>	<u>(1,940.10)</u>
<b>Cash (used in) / generated from the operations</b>	<b>2,458.41</b>	<b>(902.27)</b>
Direct taxes paid	(11.04)	(2.49)
<b>Net cash (used in) / generated from the operations</b>	<b>2,446.76</b>	<b>(904.76)</b>
<b>B. Cash flow from investment activities:</b>		
Interest Income from Fixed Deposit	6.63	0.50
Purchase of Property Plant and Equipments	(4.22)	(3,244.90)
	<u>2.41</u>	<u>(3,244.34)</u>
<b>Net cash (used in)/from investment activities</b>	<b>2.41</b>	<b>(3,244.34)</b>
<b>C. Cash flow from financing activities:</b>		
Proceeds from issue of share capital	-	3,052.00
Share Issue Expenses	-	(29.65)
Proceeds from long term borrowings	154.55	5,409.39
Repayment of long term borrowings	(1,464.00)	(5,824.45)
Net Proceeds from Short Term Borrowings	1,632.13	1,869.99
Finance cost paid	(2,776.55)	(295.94)
	<u>(2,453.87)</u>	<u>4,180.84</u>
<b>Net cash (used in)/from financing activities</b>	<b>(2,453.87)</b>	<b>4,180.84</b>
<b>Net increase / (decrease) in cash and cash equivalents</b>	<b>(4.69)</b>	<b>31.74</b>
Closing balance of cash and cash equivalents	55.16	59.85
Opening balance of cash and cash equivalents	59.85	28.11
<b>Net increase / (decrease) in cash and cash equivalents</b>	<b>(4.69)</b>	<b>31.74</b>
<b>Components of cash and cash equivalents</b>		
Cash in hand	0.14	0.16
Bank Balance	10.02	59.69
Fixed deposit with banks for a period less than three months	45.00	-
<b>Total components of cash and cash equivalents</b>	<b>55.16</b>	<b>59.85</b>

Note : Figures in brackets denote outflows.

Summary of significant accounting policies

2.1

The accompanying notes are an integral part of the financial statements.

As per our report of even date

For Natvarlal Vepari & Co.  
Chartered Accountants  
Firm Registration No. : 106971W

Nuzhat Khan  
Partner  
Membership No : 124960  
Place: Mumbai  
Date: 17 June 2017



For and on behalf of the Board of Directors of  
Pravara Renewable Energy Limited

Sanjay Chaudhary  
Director  
DIN:05157682  
Place: Mumbai  
Date: 17 June 2017

Pramant Chandel  
Director  
DIN:07473472  
Place: Mumbai  
Date: 17 June 2017

**PRAVARA RENEWABLE ENERGY LIMITED**  
**Notes to financial statements for the period ended March 31, 2017**  
**(All amounts in Indian Rupees unless otherwise stated)**

**Statement of Changes in Equity**

**A Equity Share Capital**

Particulars	March 31, 2017		March 31, 2016		October 1, 2014	
	Number	Amount	Number	Amount	Number	Amount
Equity shares of INR 10 each issued, subscribed and fully paid						
Balance at the beginning of the reporting period	47,920,000	4,792.00	17,400,000	1,740.00	17,400,000	1,740.00
Changes in equity share capital during the year - issued during the reporting period	-	-	30,520,000	3,052.00	-	-
<b>Balance at the end of the reporting period</b>	<b>47,920,000</b>	<b>4,792.00</b>	<b>47,920,000</b>	<b>4,792.00</b>	<b>17,400,000</b>	<b>1,740.00</b>

**B Other Equity**

Particulars	Retained Earnings	Other Comprehensive Income	Capital contribution	Total
Balance as on October 1, 2014 as per previous GAAP	(39.33)	-	-	(39.33)
Ind AS adjustment on account of:				
Defined benefit obligations	(0.16)	0.16	-	-
Upfront fees	217.27	-	-	217.27
Amortization of upfront fees	(18.52)	-	-	(18.52)
Fair value adjustment on interest free ICD received from holding company	-	-	1,530.65	1,530.65
<b>Balance as on October 1, 2014</b>	<b>159.26</b>	<b>0.16</b>	<b>1,530.65</b>	<b>1,690.07</b>
Total Comprehensive Income during 18 months ended March 31, 2016	(4,956.36)	0.21	-	(4,956.15)
Adjustment of additional depreciation	(0.11)	-	-	(0.11)
Fair value adjustment on interest free ICD received from holding company during the 18 months	-	-	311.99	311.99
<b>Balance as on March 31, 2016</b>	<b>(4,797.20)</b>	<b>0.37</b>	<b>1,842.64</b>	<b>(2,954.20)</b>
Profit for the year	(4,525.36)	(1.52)	-	(4,526.88)
Fair value adjustment on interest free ICD received from holding company during the year	-	-	42.91	42.91
<b>Balance as on March 31, 2017</b>	<b>(9,323)</b>	<b>(1.16)</b>	<b>1,885.55</b>	<b>(7,438.17)</b>



**PRAVARA RENEWABLE ENERGY LIMITED**  
**CIN: U45202MH2008PLC185428**  
**SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND OTHER EXPLANATORY INFORMATION TO**  
**FINANCIAL STATEMENTS FOR THE PERIOD ENDED MARCH 31, 2017**

**1 Corporate Information**

Pravara Renewable Energy Limited (PREL) is incorporated under the Companies Act, 1956, On August 4, 2008, as a subsidiary of Gammon Infrastructure Projects Limited. The Company is setting up a 30 MW bagasse based co-generation power project adjacent to the sugar mill of Padmashri Dr Vithalrao Vikhe Patil Sahakari Sakhar Karkhana Ltd at Pravaranagar, District Ahmednagar, Maharashtra on Build, Own Operate and Transfer ("BOOT") basis. The scope of work includes designing, development, procurement, installation, erection, commissioning and operation of the power plant for a period of 25 years after commercial operation.

**2 Basis of Preparation**

These financial statements are Separate Financial Statements as per Ind AS 27 - Separate Financial Statements and are prepared in accordance with Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

For all periods upto and including the eighteen months period ended March 31, 2016 the Company prepared its financial statements in accordance with accounting standards, Companies (Accounting Standards) Rule 2006 notified under the section 133 of the Companies Act, 2013 read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Previous GAAP).

The financial statements for the year ended March 31, 2017 are the first period for which the Company has prepared in accordance with Ind AS. The previous period comparatives for the eighteen months period ended March 31, 2016 which were earlier prepared as per previous GAAP have been restated as per Ind AS to make them comparable. The date of transition to Ind AS is therefore October 1, 2014 for which the Opening Balance Sheet is prepared.

The standalone financial statements are presented in INR and all values are rounded to the nearest lacs (INR 00,000), except otherwise stated.

These financial Statements are prepared under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

**2.1 Summary of significant accounting policies**

The operating cycle of the business of the Company is twelve months from the reporting date as required by Schedule III to the Companies Act, 2013.

**a. Use of Estimates**

The preparation of the financial statements in conformity with Ind AS requires management to make estimates, judgements and assumptions. These estimates, judgements and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities at the date of financial statements and reported amounts of revenues and expenses during the period. Accounting estimates could change from period to period. Actual results could differ from those estimates. Appropriate changes in estimates are made as management becomes aware of circumstances surrounding the estimates. Changes in estimates are reflected in the financial statement in the period in which changes are made and if material, their effects are disclosed in the notes to the financial statements.

**b. Current and non-current classification**

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

**An asset is current when :**

- It is expected to be realised or intended to be sold or consumed in normal operating cycle or
  - It is held primarily for the purpose of trading or
  - It is expected to be realised within twelve months after the reporting period, or
  - It is cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period
- All other assets are classified as non-current.

**A liability is current when :**

- It is expected to be settled in normal operating cycle or
- It is held primarily for the purpose of trading or
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.



PRAVARA RENEWABLE ENERGY LIMITED  
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SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND OTHER EXPLANATORY INFORMATION TO  
FINANCIAL STATEMENTS FOR THE PERIOD ENDED MARCH 31, 2017

**c. Property, Plant and Equipment (PPE)**

Property, Plant and Equipment is stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Cost comprises of purchase price inclusive of taxes, commissioning expenses, etc. upto the date the asset is ready for its intended use.

Significant spares which have a usage period in excess of one year are also considered as part of Property, Plant and Equipment and are depreciated over their useful life.

Decommissioning costs, if any, on Property, Plant and Equipment are estimated at their present value and capitalised as part of such assets.

Borrowing costs on Property, Plant and Equipments are capitalised when the relevant recognition criteria specified in Ind AS 23 Borrowing Costs is met.

Depreciation is calculated on a straight-line basis over the estimated useful lives of the assets in accordance with Schedule II to the Companies Act 2013.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognised.

The residual values and useful lives of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

**d. Borrowing costs**

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

**e. Impairment Loss**

Assets with an indefinite useful life and goodwill are not amortized/ depreciated and are tested annually for impairment. Assets subject to amortization/depreciation are tested for impairment provided that an event or change in circumstances indicates that their carrying amount might not be recoverable. An impairment loss is recognized in the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher between an asset's fair value less sale costs and value in use. For the purposes of assessing impairment, assets are grouped together at the lowest level for which there are separately identifiable cash flows (cash-generating units).

Non-financial assets other than goodwill for which impairment losses have been recognized are tested at each balance sheet date in the event that the loss has reversed.

**f. Inventories**

Inventories are valued at the lower of cost and net realisable value.

Costs incurred in bringing each product to its present location and condition are accounted for as follows:

► Raw materials, Components, Stores and Spares: cost includes cost of purchase and other costs incurred in bringing the inventories to their present location and condition. Cost is determined on weighted average.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

**g. Cash and cash equivalents**

Cash and cash equivalents include cash in hand, demand deposits in banks and other short-term highly liquid investments with original maturities of three months or less. Bank overdrafts are shown within bank borrowings in current liabilities on the balance sheet.

**h. Provisions and Contingent Liabilities**

**Provisions**

The Company recognizes a provision when it has a present legal or constructive obligation as a result of past events; it is likely that an outflow of resources will be required to settle the obligation; and the amount has been reliably estimated. Provisions are not recognized for future operating losses.

**Contingent liabilities**

A contingent liability recognised in a business combination is initially measured at its fair value. Subsequently, it is measured at the higher of the amount that would be recognised in accordance with the requirements for provisions above or the amount initially recognised less, when appropriate, cumulative amortisation recognised in accordance with the requirements for revenue recognition.



PRAVARA RENEWABLE ENERGY LIMITED  
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SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND OTHER EXPLANATORY INFORMATION TO  
FINANCIAL STATEMENTS FOR THE PERIOD ENDED MARCH 31, 2017

**i. Retirement and other employee benefits**

Retirement benefit in the form of provident fund is a defined contribution scheme. The Company has no obligation, other than the contribution payable to the provident fund. The company recognizes contribution payable to the provident fund scheme as an expense, when an employee renders the related service.

Gratuity, a defined benefit obligation is provided on the basis of an actuarial valuation made at the end of each year/period on projected Unit Credit Method.

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of:

- ▶ The date of the plan amendment or curtailment, and
- ▶ The date that the Company recognises related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset.

The current and non-current bifurcation is done as per Actuarial report.

**Termination Benefits**

Termination benefits are payable as a result of the company's decision to terminate employment before the normal retirement date, or whenever an employee accepts voluntary redundancy in exchange for these benefits. The company recognizes these benefits when it has demonstrably undertaken to terminate current employees' employment in accordance with a formal detailed plan that cannot be withdrawn, or to provide severance indemnities as a result of an offer made to encourage voluntary redundancy. Benefits that will not be paid within 12 months of the balance sheet date are discounted to their present value.

**J. Fair Value Measurement**

The Company measures financial instruments, such as, derivatives at fair value at each balance sheet date. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- ▶ In the principal market for the asset or liability; or
- ▶ in the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

**k. Financial instruments**

**Initial recognition**

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets and liabilities are recognized at fair value on initial recognition. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities, that are not at fair value through profit or loss, are added to the fair value on initial recognition. Regular way purchase and sale of financial assets are accounted for at trade date.

**A Non-derivative financial instruments**

**Subsequent measurement**

**i) Financial assets carried at amortised cost**

A financial asset is subsequently measured at amortised cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

**ii) Financial assets at fair value through other comprehensive income**

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. The Company has made an irrevocable election for its investments which are classified as equity instruments to present the subsequent changes in fair value in other comprehensive income based on its business model. Further, in cases where the Company has made an irrevocable election based on its business model, for its investments which are classified as equity instruments, the subsequent changes in fair value are recognized in other comprehensive income.



**PRAVARA RENEWABLE ENERGY LIMITED**  
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**SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND OTHER EXPLANATORY INFORMATION TO  
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- iii) **Financial assets at fair value through profit or loss**  
A financial asset which is not classified in any of the above categories are subsequently fair valued through profit or loss.
- iv) **Financial liabilities**  
Financial liabilities are subsequently carried at amortized cost using the effective interest method, except for contingent consideration recognized in a business combination which is subsequently measured at fair value through profit and loss. For trade and other payables maturing within one year from the Balance Sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.
- i. **Revenue Recognition**  
a. Revenue from sale of electricity and steam are recognised when the generated units are wheeled to the user and the metered units are billed at the contracted rates.  
b. Interest income is recognised on time proportion method basis taking into account the amount outstanding and the rate applicable.
- m. **Taxes**  
**Current Income Tax**  
Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date in the country. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.
- Deferred Tax**  
Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.  
The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.  
Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.  
For items recognised in OCI or equity, deferred / current tax is also recognised in OCI or equity.
- n. **Leases**  
**Operating lease**  
A lease is classified at the inception date as a finance lease or an operating lease. A lease that transfers substantially all the risks and rewards incidental to ownership to the Company is classified as a finance lease. All other leases are operating lease. Operating lease payments, as per terms of the agreement, are recognised as an expense in the statement of profit and loss on a straight line basis.
- o. **Earning per share**  
Earnings per share is calculated by dividing the net profit or loss before OCI for the year by the weighted average number of equity shares outstanding during the period. For the purpose of calculating diluted earnings per share, the net profit or loss before OCI for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.
- p. **Segment reporting**  
Business segments have been identified on the basis of the nature of services, the risk return profile of individual business, the organizational structure and the internal reporting system of the Company.
- Segment Composition:**  
The Company has been incorporated as a Special Purpose Vehicle to set up a 30 MW bagasse based co-generation power project under Public Private Partnership scheme.  
  
Further, the Company's operations are within a single geographical segment which is India.
- q. **Dividend Distribution**  
Dividend distribution to the Company's equity holders is recognized as a liability in the Company's annual accounts in the year in which the dividends are approved by the Company's equity holders.



**PRAVARA RENEWABLE ENERGY LIMITED**  
**CIN: U45202MH2008PLC185428**  
Notes to financial statements for the period ended March 31, 2017  
(All amounts in Indian Rupees unless otherwise stated)

**3 Property, Plant and Equipment**

Particulars	Factory Building	Plant & Machinery	Computers	Furniture & Fixtures	Office Equipments	Total
<b>Cost</b>						
As at October 1, 2014	-	-	0.41	4.66	2.62	7.69
Additions	4,849.57	22,180.18	-	-	2.78	27,032.54
Sales/Disposals/Adjustments	-	-	-	-	-	-
<b>As at March 31, 2016</b>	<b>4,849.57</b>	<b>22,180.18</b>	<b>0.41</b>	<b>4.66</b>	<b>5.40</b>	<b>27,040.22</b>
Additions	-	372.71	-	1.57	1.45	375.73
Sales/Disposals/Adjustments	-	-	-	-	-	-
<b>As at March 31, 2017</b>	<b>4,849.57</b>	<b>22,552.89</b>	<b>0.41</b>	<b>6.22</b>	<b>6.85</b>	<b>27,415.95</b>
<b>Depreciation</b>						
As at October 1, 2014	-	-	0.30	1.34	0.54	2.19
Charge for the period	77.48	453.25	0.11	0.92	2.02	533.78
Sales/Disposals/Adjustments	-	-	-	-	-	-
<b>As at March 31, 2016</b>	<b>77.48</b>	<b>453.25</b>	<b>0.41</b>	<b>2.26</b>	<b>2.56</b>	<b>535.97</b>
Charge for the period	193.70	1,196.33	-	0.62	0.88	1,391.54
Sales/Disposals/Adjustments	-	-	-	-	-	-
<b>As at March 31, 2017</b>	<b>271.19</b>	<b>1,649.59</b>	<b>0.41</b>	<b>2.88</b>	<b>3.45</b>	<b>1,927.51</b>
<b>Net Block</b>						
As at October 1, 2014	-	-	0.11	3.31	2.08	5.50
As at March 31, 2016	4,772.09	22,099.64	-	3.96	4.29	26,504.25
As at March 31, 2017	4,578.38	20,903.31	-	3.35	3.41	25,488.44

**4 Capital Work-in-Progress**

Period	Expenses					Total
	Engineering, Procurement and Construction costs	Project expenses	Developer fees	Financial Costs	Other Expenses	
<b>As at September 30, 2014</b>	16,672.26	3,120.19	1,255.96	2,851.80	240.80	<b>24,141.01</b>
For the Period Capitalised	(0.67)	504.20	-	2,660.61	80.54	<b>3,244.68</b>
<b>As at March 31, 2016</b>	<b>16,445.43</b>	<b>3,575.22</b>	<b>1,239.92</b>	<b>5,437.83</b>	<b>316.98</b>	<b>27,014.18</b>
For the Period Capitalised	226.16	49.17	17.04	74.78	4.36	<b>371.51</b>
For the Period Capitalised	-	-	-	-	-	-
<b>As at March 31, 2017</b>	<b>226.16</b>	<b>49.17</b>	<b>17.04</b>	<b>74.78</b>	<b>4.36</b>	<b>371.51</b>
<b>As at March 31, 2017</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>





**PRAVARA RENEWABLE ENERGY LIMITED**  
Notes to financial statements as at and for the year ended March 31, 2017  
(All the figures are in lacs unless otherwise stated)

**5 Financial Assets**

**5.1 Trade Receivables (Unsecured, at amortised cost)**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
	Non- Current			Current		
Trade Receivable - Considered good	-	-	-	1,303.65	2,599.31	-
<b>Total</b>	-	-	-	<b>1,303.65</b>	<b>2,599.31</b>	-

The Company uses a provision matrix to determine impairment loss on portfolio of its trade receivable. The provision matrix is based on its historically observed default rates over the expected life of the trade receivable and is adjusted for forward-looking estimates. At every reporting date, the historical observed default rates are updated and changes in forward looking estimates are analysed. The Company has no history of default and no provision towards expected credit loss is made.

**5.2 Loans & Advances**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
	Non- Current			Current		
Security Deposit (Unsecured, Considered good.)						
- HT Connection Load	68.31	68.31	-	-	-	-
- Office deposit	43.34	-	-	-	-	-
- Others	0.10	-	-	-	-	-
<b>Total</b>	<b>111.75</b>	<b>68.31</b>	-	-	-	-

**5.3 Other financial assets**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
	Non- Current			Current		
Insurance Claim Receivable (Considered good)*	-	-	-	520.00	520.00	-
Interest accrued receivable on Fixed Deposit	-	-	-	0.12	4.94	-
<b>Total</b>	-	-	-	<b>520.12</b>	<b>524.94</b>	-

(a) \*The Insurance Claim made by the company although subject to confirmation from the Insurance Company is good and receivable. The Management is of the firm view that the claim will eventually be received. The Management contends that whole amount is receivable.

**6 Other Assets**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
	Non- Current			Current		
Advance given to contractor - GIL (Related Party)	73.94	79.02	94.16	-	-	-
Security deposit : M-Vat Voluntary Registration	0.25	0.25	0.25	-	-	-
Indirect Tax receivable (VAT Credit)	124.97	159.19	144.02	-	-	-
Advance taxes net of provisions	12.19	0.55	0.95	-	-	-
Advance to Contractors & Suppliers	-	-	-	0.63	6.70	1,122.81
Unamortized upfront fees	110.72	134.85	198.75	24.12	25.87	-
Unamortized Prepaid Rent	6.47	-	-	6.47	-	-
Other Prepaid Expenses	-	-	-	53.72	14.11	4.25
<b>Total</b>	<b>328.55</b>	<b>373.85</b>	<b>438.13</b>	<b>84.95</b>	<b>46.67</b>	<b>1,127.06</b>



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(All the figures are in lacs unless otherwise stated)

**7 Inventories**

(At Lower of cost and net realisable value on Weighted Average method)

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
Raw material - Bagasse	2.85	49.41	261.59
Raw material - Coal	810.89	-	-
Raw material - Biomass	49.40	-	-
Boiler Ash	4.90	-	-
<b>Total</b>	<b>868.03</b>	<b>49.41</b>	<b>261.59</b>

**8 Cash and Cash Equivalents**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Current	As at October 1, 2014 (Rs.)
<b>Cash and cash equivalents</b>			
Cash on hand	0.14	0.16	0.07
Balances with banks			
- on current account	10.02	59.69	28.04
- Fixed Deposit kept as margin money ( Less than 12 months)	45.00	-	-
<b>Total</b>	<b>55.16</b>	<b>59.85</b>	<b>28.11</b>

**(a) Disclosure of Specified Bank Notes (SBNs)**

During the year, the Company had specified bank notes and other denomination notes as defined in the Ministry of Corporate Affairs notification G.S. R. 308( E ) dated March 30, 2017 on the details of Specified Bank Notes held and transacted during the period from November 8, 2016 to December 30, 2016 the denomination wise SBNs and other notes as per the notification is given below

Particulars	(Rs in full figure)		
	SBNs * (in Rs.)	Other (in Rs.)	Total (in Rs.)
Closing cash in hand as on 8th November, 2016	584,500	3,495	587,995
( + ) Permitted receipts	-	292,000	292,000
( - ) Permitted payments	-	64,598	64,598
( - ) Amount deposited in Banks	584,500	-	584,500
<b>Closing cash in hand as on 30th December, 2016</b>	<b>-</b>	<b>230,897</b>	<b>230,897</b>

\* For the purpose of this clause, the term "Specified Bank Notes" shall have the same meaning provided in the notification of the Government of India, Ministry of Finance, Department of Economic Affairs number S.O. 3407 ( E ), dated November 8, 2016.

**9 Equity Share Capital**

a) Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
<b>Authorised shares :</b>	4,800.00	4,800.00	2,000.00
4,80,00,000 (March 31, 2016 : 4,80,00,000 October 1, 2014 : 2,00,00,000) equity shares of Rs. 10/- each			
<b>Issued and subscribed shares :</b>	4,792.00	4,792.00	1,740.00
4,79,20,000 (March 31, 2016: 4,79,20,000, October 1, 2014 : 1,74,00,000) equity shares of Rs. 10/- each			
<b>Paid-up shares :</b>	4,792.00	4,792.00	1,740.00
4,79,20,000 (March 31, 2016: 4,79,20,000, October 1, 2014 : 1,74,00,000) equity shares of Rs. 10/- each			



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b) Reconciliation of the number of equity shares outstanding at the beginning and at the end of the reporting period

Particulars	As at March 31, 2017		As at March 31, 2016		As at October 1, 2014	
	Number	Amount	Number	Amount	Number	Amount
At the beginning of the period	47,920,000	4,792.00	17,400,000	1,740.00	17,400,000	1,740.00
Issued during the year	-	-	30,520,000	3,052.00	-	-
Outstanding at the end of the period	47,920,000	4,792.00	47,920,000	4,792.00	17,400,000	1,740.00

c) Shares held by holding / ultimate holding company and /or their subsidiaries / associates

Out of equity shares issued by the Company, shares held by its holding / ultimate holding Company and /or their subsidiaries / associate

Particulars	As at March 31, 2017		As at March 31, 2016		October 1, 2014	October 1, 2014
	Number	Amount	Number	Amount	Number	Amount
Gammon Infrastructure Projects Limited (GIPL)	47,920,000	4,792.00	47,920,000	4,792.00	17,400,000	1,740.00
<b>Total</b>	<b>47,920,000</b>	<b>4,792.00</b>	<b>47,920,000</b>	<b>4,792.00</b>	<b>17,400,000</b>	<b>1,740.00</b>

d) Details of shareholders holding more than 5% shares in the Company

Particulars	As at March 31, 2017		As at March 31, 2016		October 1, 2014	October 1, 2014
	Number	% of holding	Number	% of holding	Number	% of holding
Gammon Infrastructure Projects Limited (GIPL) - Holding Company	47,920,000	100%	47,920,000	100%	17,400,000	100%

As per the records of the Company, including its register of shareholders/members and other declarations received from shareholders, the above shareholding represents legal ownerships of the shares.

e) Terms / rights attached to equity shares

The Company has only one class of equity shares having a par value of Rs. 10/- per share. Each holder of equity shares is entitled to one vote per share. The shareholders are entitled to dividend in the proportion of their shareholding. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the company, after payment of all external liabilities. The distribution will be in proportion to the number of equity shares held by the shareholders.

10 Other Equity

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
Retained earnings	(9,322.56)	(4,797.20)	159.28
Capital contribution	1,005.55	1,042.04	1,530.65
Other comprehensive income - Remeasurement gains/(Losses) on defined benefit plans	(1.16)	0.37	0.16
<b>Total</b>	<b>(7,438.17)</b>	<b>(2,954.20)</b>	<b>1,690.07</b>

Nature and purpose of other Equity:

a) Capital contribution

Company is the wholly owned subsidiary of the Gammon Infrastructure Projects Limited (GIPL). Company had received interest free inter-corporate deposit (ICD) to finance its capital expenditure. In accordance with Ind AS, said ICD has been remeasured to fair value and difference between fair value and actual amount received has been considered as Capital Contribution from holding Company.

b) Defined benefit obligation

In accordance with Ind AS 19, remeasurement i.e. actuarial gain and losses and the return on plan assets, excluding amount included in the net interest expense on the net defined benefit liability are recognised in other comprehensive income.



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(All the figures are in lacs unless otherwise stated)

**11 Financial Liabilities**

**11 Long term Borrowings**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
		Non- current		Current Maturities		
Indian rupee loans from banks (secured)	15,840.88	17,108.88	17,006.41	1,388.00	1,584.00	-
Unsecured Inter-corporate loan from GIPL	1,805.92	1,457.18	2,487.44	-	-	-
Less: Current Maturities	-	-	-	1,388.00	1,584.00	-
<b>Total</b>	<b>17,646.80</b>	<b>18,566.06</b>	<b>19,493.85</b>	<b>-</b>	<b>-</b>	<b>-</b>

**a) Terms of loan**

The above term loan from bank is secured by a first mortgage and charge on all the Company's movable properties except fuel and receivables, immovable properties, tangible assets, intangible assets, and all bank accounts (including escrow accounts). Fuel and receivables shall entail second charge.

Term loan from Central Bank of India (outstanding current year: Rs 10,256.56 lacs, previous year: 11,206.56 lacs, October 2014 :Rs 10,194.01 lacs) carries an interest of MCLR (1 year) plus spread of 295 basis points.

Term loan from Corporation Bank (outstanding current year: Rs 6,972.32 lacs, previous year: 7,486.32 lacs, October 2014 :Rs 6,812.39 lacs) carries an interest of Base rate plus spread of 180 basis points. Further if Company is paying higher Rate of Interest (ROI) to Central Bank of India then same ROI will apply to term loan from Corporation Bank as well.

**b) Maturity profile of term loans as per sanction**

Particulars	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
Installment payable within next one year	1,388.00	1,584.00	-
Installment payable between 2 to 5 years	7,240.00	6,706.40	5,680.40
Installment payable beyond 5 years	8,600.88	10,402.48	11,326.01
<b>Total</b>	<b>17,228.88</b>	<b>18,692.88</b>	<b>17,006.41</b>

**c) Continuing default disclosure  
As on March 31, 2017**

Name of the Bank	Amount	Facility	Nature of payment	Due date of payment	Paid date if applicable
Corporation Bank	120.00	Term loan	Principal	28-Feb-17	17-Apr-17

**As on March 31, 2016**

Name of the Bank	Amount	Facility	Nature of payment	Due date of payment	Paid date if applicable
Central Bank of India	230.00	Term loan	Principal	31-Mar-16	17-May-16
Corporation Bank	154.00	Term loan	Principal	31-Mar-16	25-May-16
Corporation Bank	70.54	Term loan	Interest	31-Jan-16	04-May-16
Central Bank of India	114.34	Term loan	Interest	31-Jan-16	03-May-16
Corporation Bank	71.38	Term loan	Interest	29-Feb-16	17-Jun-16
Central Bank of India	106.61	Term loan	Interest	29-Feb-16	17-May-16
Corporation Bank	77.04	Term loan	Interest	31-Mar-16	17-Jun-16
Central Bank of India	114.17	Term loan	Interest	31-Mar-16	18-May-16



**PRAVARA RENEWABLE ENERGY LIMITED**  
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**11 Short term Borrowings**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Current	As at October 1, 2014 (Rs.)
Cash credit from banks			
- Corporation Bank	1,533.39	748.01	-
- Central Bank of India	1,968.72	1,121.98	-
<b>Total</b>	<b>3,502.12</b>	<b>1,869.99</b>	<b>-</b>

**a) Cash Credit**

Cash credit from banks are against first charge on inventory, receivables, fuel stock and other current assets and second charge on fixed assets the Company  
Cash credit from Central Bank of India carries an interest of MCLR (1 year) plus spread of 345 basis points.  
Cash Credit from Corporation Bank carries an interest of Base rate plus spread of 230 basis points. Further if Company is paying higher Rate of Interest (ROI) to Central Bank of India then same ROI will apply to term loan from Corporation Bank as well.

**11 Trade Payables**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Non- Current	As at October 1, 2014 (Rs.)	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Current	As at October 1, 2014 (Rs.)
Trade Payables						
- Micro, Small and Medium Enterprises	-	-	-	-	-	-
- Other	-	-	-	1,321.16	1,754.45	1.21
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,321.16</b>	<b>1,754.45</b>	<b>1.21</b>

As per the information available with the Company, there are no Micro, Small and Medium Enterprises, as defined in the Micro, Small, and Medium Enterprises Development Act, 2006, to whom the Company owes dues on account of principal or interest.

The above information regarding Micro, Small and Medium Enterprises has been determined to the extent such parties have been identified on the basis of information available with the Company. This has been relied upon by the auditors.

**11 Other Financial Liabilities**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Non- Current	As at October 1, 2014 (Rs.)	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.) Current	As at October 1, 2014 (Rs.)
Current maturities of long term borrowings (Refer note 11.1)	-	-	-	1,388.00	1,584.00	-
Interest accrued and due - GIPL	-	-	-	25.47	25.47	25.47
Interest accrued and due - banks	-	-	-	219.85	560.08	-
Dues to Related parties						
- Sikkim Hydro Power Ventures Limited	-	-	-	-	-	0.01
- Gorakhpur Infrastructure Company Limited	-	-	-	-	-	0.11
- Gammon Infrastructure Projects Limited	-	-	-	688.89	662.98	0.74
- Gammon India Limited	-	-	-	333.74	499.41	3,009.28
- Patna Highway Project Limited	-	-	-	53.00	-	-
- Sidhi Singrauli Road Project Ltd	-	-	-	20.15	-	-
- Apama Infraenergy India Pvt Ltd.	-	-	-	-	-	0.14
Other liabilities	-	-	-	458.58	31.19	39.17
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,187.68</b>	<b>3,363.14</b>	<b>3,074.91</b>



**PRAVARA RENEWABLE ENERGY LIMITED**  
Notes to financial statements as at and for the year ended March 31, 2017  
(All the figures are in lacs unless otherwise stated)

**12 Provisions**

Particulars	As at	As at	As at	As at	As at	As at
	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)	October 1, 2014 (Rs.)
	Non- Current			Current		
Provision for Employee benefits:-						
Provision for leave encashment	5.71	0.30	0.92	1.99	2.12	0.02
Provision for gratuity	3.13	0.29	0.28	0.44	0.01	0.01
Provision for decommissioning liability	17.25	15.58	-	-	-	-
<b>Total</b>	<b>26.09</b>	<b>16.17</b>	<b>1.20</b>	<b>2.43</b>	<b>2.13</b>	<b>0.02</b>

a) Information about individual provisions and significant estimates

**Provision for decommissioning liability**

In accordance with PDA entered by Company with Karkhana, at the end of 25 years after commercial operation Company is required to incur the expenditure to bring the plant back to its normal working condition which will result in decommissioning Obligation on the part of the Company maximum upto Rs 200 lacs. Accordingly, Company has created provision for the said expenditure to be incurred in future in accordance with Ind AS 16 "Property Plant and Equipment"

b) Movement in provisions

Particulars	March 31, 2017 (Rs)	March 31, 2016 (Rs)
Balance at the beginning of the period	15.58	-
Provision created during the period	-	15.58
Finance Cost on outstanding provision	1.67	-
Utilised during the period	-	-
<b>Balance at the end of the period</b>	<b>17.25</b>	<b>15.58</b>

c) Disclosure in accordance with Ind AS – 19 "Employee Benefits", of the Companies (Indian Accounting Standards) Rules, The company has carried out the actuarial valuation of Gratuity and Leave Encashment liability under actuarial principle, in accordance with Ind AS 19 - Employee Benefits.

Gratuity is a defined benefit plan under which employees who have completed five years or more of service are entitled to gratuity on departure from employment at an amount equivalent to 15 days salary (based on last drawn salary) for each completed year of service. The Company's gratuity liability is unfunded.

i) The amount recognised in the balance sheet and the movements in the net defined benefit obligation of Gratuity over the year

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)
(a) Reconciliation of opening and closing balances of Defined benefit Obligation		
Defined Benefit obligation at the beginning of the year	0.29	0.28
Current Service Cost	1.71	0.18
Interest Cost	0.05	0.04
Actuarial (Gain) /Loss	1.52	(0.21)
Past employees Service	-	-
Benefits paid	-	-
<b>Defined Benefit obligation at the year end</b>	<b>3.57</b>	<b>0.29</b>
(b) Reconciliation of opening and closing balances of fair value of plan assets		
Fair Value of plan assets at the beginning of the year	-	-
Expected return on Plan Assets	-	-
Actuarial Gain/ (Loss)	-	-
Employer Contribution	-	-
Benefits Paid	-	-
Fair Value of Plan Assets at the year end	-	-
<b>Actual Return on Plan Assets</b>	<b>-</b>	<b>-</b>



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(c) Reconciliation of fair value of assets and obligations

Fair Value of Plan Assets	-	-
Present value of Defined Benefit obligation	3.57	0.29
<b>Liability recognized in Balance Sheet</b>	<b>3.57</b>	<b>0.29</b>

(d) Expenses recognized during the year ( Under the head " Employees Benefit Expenses" )

Current Service Cost	1.71	0.18
Interest Cost	0.05	0.04
Expected Rate of return on Plan Assets	-	-
Past employees Service	-	-
Actuarial (Gain)/Loss	1.52	(0.21)
<b>Net Cost</b>	<b>3.28</b>	<b>0.01</b>

ii) Actuarial assumptions

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)
Mortality Table (LIC)		Indian Assured Lives 2006-07
Discount rate (per annum)	7.50%	7.75%
Expected rate of return on Plan assets (per annum)	NA	NA
Rate of escalation in salary (per annum)	6%	6%
Withdrawal rate:		
- upto age of 34	3%	3%
- upto age of 35-44	2%	2%
- upto age 45 & above	1%	1%
Retirement age	60 years	60 years

The estimates of rate of escalation in salary considered in actuarial valuation, take into account inflation, seniority, promotion and other relevant factors including supply and demand in the employment market. The above information is certified by the actuary. There is no minimum funding requirement for a gratuity plan in India and there is no compulsion on the part of the company fully or partially pre-fund the liabilities under the plan. Since the liabilities are unfunded there is no asset liability matching strategy devised for the plan.

iii) Sensitivity analysis

A quantitative Sensitivity analysis for significant assumptions

	Discount Rate	Salary Growth Rate
<b>Change in assumption</b>		
March 31, 2017	1%	1%
March 31, 2016	1%	1%
<b>Increase in assumption</b>		
March 31, 2017	(11.67)%	14.19%
March 31, 2016	(16.57)%	23.87%
<b>Decrease in assumption</b>		
March 31, 2017	14.11%	(11.92)%
March 31, 2016	23.67%	(16.94)%



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iv) The following payments are expected contributions to defined benefits plan in future years

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)
Within next 12 months	-	-
Between 2-5 years	-	-
Between 5 - 10 years	-	-
<b>Total expected payments</b>	-	-

v) Experience adjustment

Particulars	March 31, 2017 (Rs.)	March 31, 2016 (Rs.)
Experience adjustment on Plan Liability	1.63	(0.26)

**13 Deferred Tax Liability**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
<b>Deferred Tax Liability on account of :</b>			
- Depreciation due to timing difference	5,883.34	3,338.96	-
<b>Deferred Tax Asset on account of :</b>			
- Tax Disallowances -u/s 43B	(173.91)	(173.91)	-
<b>Deferred Tax Liability, net</b>	<u>5,709.43</u>	<u>3,165.06</u>	-

The company revised its position with respect to its claim of depreciation before the Tax Authorities resulting in claim of accelerated depreciation. The deferred tax liability therefore has been revised to consider the same. To the extent related to the period ended March 31, 2016 the figures for March, 2016 have been restated.

**14 Other Liabilities**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
			Non- Current		Current	
Duties and Taxes payable	-	-	-	11.12	23.33	0.14
<b>Total</b>	-	-	-	<u>11.12</u>	<u>23.33</u>	<u>0.14</u>

**15 Revenue from operations**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Sale of Power, Steam and Fuel	5,583.62	3,408.85
<b>Total</b>	<u>5,583.62</u>	<u>3,408.85</u>





**PRAVARA RENEWABLE ENERGY LIMITED**  
**Notes to financial statements as at and for the year ended March 31, 2017**  
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**16 Other Income**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Reversal of Revenue Share to Karkhana	367.44	-
Sundry balances written back	-	0.09
Interest Income on financial asset on amortised cost	11.43	5.49
Interest Income on Income Tax refund	-	0.02
Interest on VAT Refund	7.31	-
<b>Total</b>	<b>386.18</b>	<b>5.60</b>

**17 Cost of material Consumed**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Inventory at the beginning of the year	49.41	261.59
Add : Purchases	3,414.70	1,740.67
	<b>3,464.11</b>	<b>2,002.25</b>
Less : Capitalised during the year	-	56.67
Less : Loss due to fire	-	521.09
Less: Inventory at the end of the year	863.13	49.41
<b>Cost of raw material consumed</b>	<b>2,600.98</b>	<b>1,375.08</b>

**18 Employee Benefit Expenses**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Salaries and wages	161.93	20.87
Contribution to provident fund and others funds	9.63	-
Staff welfare expenses	2.75	0.78
<b>Total</b>	<b>174.31</b>	<b>21.65</b>

**19 Finance Cost**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Interest expenses on Financial liability at amortised cost	2,656.41	1,047.51
Re-measurement impact on fair valuation	11.45	1,175.39
Other finance costs	38.50	54.41
<b>Total</b>	<b>2,706.36</b>	<b>2,277.31</b>



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**20 Other Expenses**

a)	Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
	Routine operation and maintenance expenses	253.52	231.55
	Revenue share with Karkhana	-	367.44
	Electricity and fuel expenses	406.21	249.37
	Other project expenses	63.40	53.42
	Filing fees	0.13	0.29
	Share issue expenses	-	29.65
	Professional fees	9.44	6.28
	Computer Expenses	0.10	0.14
	Transportation expenses	0.55	0.18
	Insurance expenses	19.53	6.55
	Rent	107.45	29.67
	Rates and Taxes	4.62	0.35
	Repairs And Maintenance - Others	21.75	5.37
	Motor car expenses	7.44	4.18
	Sundry expenses	13.22	9.19
	<b>Remuneration to Auditors</b>		
	For Statutory Audit	3.50	3.21
	For Tax Audit	1.00	-
	Claim for Stoppages	165.69	-
	<b>Total</b>	<b>1,077.60</b>	<b>996.86</b>

**21 Exceptional Item**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Stock loss due to fire	-	521.09
Less: Insurance Claim Made (Refer Note 5.3)	-	(520.00)
<b>Total</b>	<b>-</b>	<b>1.09</b>

**22 Tax expenses**

a) Reconciliation of statutory rate of tax and effective rate of tax:

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Current taxes	-	-
Deferred taxes	2,544.38	3,338.96
	<b>2,544.38</b>	<b>3,338.96</b>
<b>A Current Tax</b>		
Accounting profit before income tax for 18	-	(1,787.55)
Accounting profit before income tax for 12	(1,980.98)	-
Enacted tax rates in India (%)	30.90%	30.90%
<b>Income Tax Expenses-Net</b>	<b>-</b>	<b>-</b>
<b>Tax liability as per Minimum Alternate Tax</b>		
Minimum Alternate Tax rate	21.50%	21.50%
Computed tax liability on book profits	-	-
<b>Minimum Alternate Tax on Book Profit</b>	<b>-</b>	<b>-</b>



**PRAVARA RENEWABLE ENERGY LIMITED**  
Notes to financial statements as at and for the year ended March 31, 2017  
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**B Deferred Tax Reconciliation**

Particulars	Opening	Recognized in profit and loss	Recognised in Other Comprehen	Closing
Property, Plant and Equipment		(3,338.96)		(3,338.96)
Employee benefits		0.84		0.84
Other Disallowances		173.07		173.07
<b>As at March 31, 2016</b>		<b>(3,165.06)</b>		<b>(3,165.06)</b>
Property, Plant and Equipment	(3,338.96)	(2,544.38)		(5,883.34)
Employee benefits	0.84			0.84
Other Disallowances	173.07			173.07
<b>As at March 31, 2017</b>	<b>(3,165.06)</b>	<b>(2,544.38)</b>		<b>(5,709.43)</b>

**23 Disclosure as required by Accounting Standard – IND AS 33 “Earning Per Share” of the Companies (Indian Accounting Standards) Rule**

Net Profit / (loss) attributable to equity shareholders and the weighted number of shares outstanding for basic and diluted earnings per share are as summarised below:

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Net Profit / (Loss) as per Statement of Profit and Loss	(4,525.36)	(4,056.36)
Outstanding equity shares at period end	47,920,000	47,920,000
Weighted average Number of Shares outstanding during the period – Basic	47,920,000	45,413,796
Weighted average Number of Shares outstanding during the period - Diluted	47,920,000	45,413,796
Earnings per Share - Basic (Rs.)	(9.44)	(10.91)

**Reconciliation of weighted number of outstanding during the period:**

Particulars	12 months period ended March 31, 2017 (Rs.)	18 months period ended March 31, 2016 (Rs.)
Nominal Value of Equity Shares (Rs per share)	10.00	10.00
<b>For Basic EPS :</b>		
Total number of equity shares outstanding at the beginning of the period	47,920,000	17,400,000
Add : Issue of Equity Shares	-	30,520,000
Total number of equity shares outstanding at the end of the period	47,920,000	47,920,000
Weighted average number of equity shares at the end of the period	47,920,000	45,413,796

Company has not issued any instrument which will dilute the earning of the equity shareholders, therefore Basic EPS and Diluted EPS

**24 Significant accounting judgments, estimates and assumptions**

The financial statements require management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosures of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

**Judgments**

In the process of applying the company's accounting policies, management has made the following judgments, which have the most significant effect on the amounts recognised in the separate financial statements.

**Taxes**

Deferred tax assets are recognised for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.



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**Defined benefit plans (gratuity benefits)**

The cost of the defined benefit gratuity plan and the present value of the gratuity obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexities involved in the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

The parameter most subject to change is the discount rate. In determining the appropriate discount rate for plans operated in India, the management considers the interest rates of government bonds in currencies consistent with the currencies of the post-employment benefit obligation. For plans operated outside India, the management considers the interest rates of high quality corporate bonds in currencies consistent with the currencies of the post-employment benefit obligation with at least an 'AA' rating or above, as set by an internationally acknowledged rating agency, and extrapolated as needed along the yield curve to correspond with the expected term of the defined benefit obligation. The underlying bonds are further reviewed for quality. Those having excessive credit spreads are excluded from the analysis of bonds on which the discount rate is based, on the basis that they do not represent high quality corporate bonds.

The mortality rate is based on publicly available mortality tables. These mortality tables tend to change only at intervals in response to demographic changes. Future salary increases and gratuity increases are based on expected future inflation rates.

**26 Financial instruments**

The carrying value and fair value of financial instruments by categories as at March 31, 2017, March 31, 2016 and October 1, 2014 is as

Particulars	Carrying value			Fair value		
	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
<b>Financial assets:</b>						
<b>Amortized cost</b>						
Loans and advances	111.75	68.31	-	111.75	68.31	-
Trade receivables	1,303.65	2,599.31	-	1,303.65	2,599.31	-
Cash and bank balances	55.16	59.85	28.11	55.16	59.85	28.11
Others	520.12	524.94	-	520.12	524.94	-
<b>Fair Value through P&amp;L</b>	-	-	-	-	-	-
<b>Fair Value through OCI</b>	-	-	-	-	-	-
	<b>1,990.69</b>	<b>3,252.42</b>	<b>28.11</b>	<b>1,990.69</b>	<b>3,252.42</b>	<b>28.11</b>
<b>Financial liabilities</b>						
<b>Amortized cost</b>						
Long term borrowings	17,546.80	18,566.00	19,493.85	17,040.00	18,566.00	19,493.85
Short term borrowings	3,502.12	1,869.99	-	3,502.12	1,869.99	-
Trade payable	1,321.16	1,754.45	1.21	1,321.16	1,754.45	1.21
Others	3,187.68	3,363.14	3,074.91	3,187.68	3,363.14	3,074.91
<b>Fair Value through OCI</b>	-	-	-	-	-	-
	<b>25,657.75</b>	<b>25,553.63</b>	<b>22,569.97</b>	<b>25,657.75</b>	<b>25,553.63</b>	<b>22,569.97</b>

The management assessed that fair value of cash, short-term deposits, trade receivables, trade payables, bank overdrafts and other current financial assets and liabilities approximate their carrying amounts largely due to the short-term maturities of these instruments. The fair value of the financial assets and liabilities is included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

**26 Commitments**

Particulars	As at March 31, 2017 (Rs.)	As at March 31, 2016 (Rs.)	As at October 1, 2014 (Rs.)
Project Cost	-	90.00	752.87
<b>Total</b>	<b>-</b>	<b>90.00</b>	<b>752.87</b>

**27 Contingent liabilities**

Claims against the company not acknowledged as debt is Rs.900 lacs (PY: NIL)



**PRAVARA RENEWABLE ENERGY LIMITED**  
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28 Disclosure in accordance with Ind AS – 17 "Leases", of the Companies (Indian Accounting Standards) Rules, 2015.

**Operating Lease:**

**A Office at Prabhadevi**

The Company has taken offices premises under lease and license agreements. It is under 3 years lease and license basis. These arrangements are renewable by mutual consent on mutually agreed terms. Under some of these arrangements the Company has given refundable security deposits. The lease payments are recognized in the Statement of Profit and Loss under Rent account.

The future minimum committed lease rentals are given as follows:

Particulars	As on March 31, 2017 (Rs.)	As on March 31, 2016 (Rs.)	As on October 1, 2014 (Rs.)
Payable not later than one year	111.00	-	-
Payable between one to five years*	133.20	-	-
Payable after five years	-	-	-
<b>Total</b>	<b>244.20</b>	<b>-</b>	<b>-</b>

\*For the third year that is April 2018 to March 2019, Rent will be mutually decided after completion of two years; however it shall not be below 9.25 lacs per month or shall not exceed 11.10 lacs per month.

**B Land lease at Pravaranagar**

The Company has taken land on lease under Project Development Agreement entered with from Karkhana for Cogeneration facility, bagasse storage area, water reservoir and for staff colonies and allied purposes for 25 years from the commencement of operation. Lease has been taken at annual lease charges of Rs 60 lacs. The lease payments are recognized in the Statement of Profit and Loss

Particulars	As on March 31, 2017 (Rs.)	As on March 31, 2016 (Rs.)	As on October 1, 2014 (Rs.)
Payable not later than one year	60.00	60.00	-
Payable between one to five years	240.00	240.00	-
Payable after five years	1,155.00	1,215.00	-
<b>Total</b>	<b>1,455.00</b>	<b>1,515.00</b>	<b>-</b>

29 Disclosure in accordance with Ind AS – 108 "Operating Segments", of the Companies (Indian Accounting Standards) Rules, 2015.

The Company's operations constitutes a single business segment namely "Power Manufacturing" as per Ind AS 108. Further, the Company's operations are within single geographical segment which is in the state of Maharashtra, India. As such, there is no separate reportable segment under Ind AS - 108 on Operating Segments.

Entity level disclosure as required in IND AS 108

**a) Major products**

The Companies major products are Power, Steam and fuel and revenue from the same during the period is Rs 5583.62 lacs (Previous

**b) Major Customer**

Name of Customers	2016-17		2014-16	
	Amount (Rs.)	%	Amount (Rs.)	%
Maharashtra State Electricity Distribution Company Limited	4,715.41	84.45%	2,822.03	82.79%
Padmochri Dr.Vithalrao Vikhe Patil Sahakari Sakhar Karkhana Ltd.	868.21	15.55%	586.82	17.21%

**c) Information about Geographical areas**

Company's operation are confined in the state of Maharashtra only. All its revenue are generated in the said geographical location.

30 Disclosure in accordance with Ind AS - 24 "Related Party Disclosures", of the Companies ( Indian Accounting Standards) Rules, 2015

**a) Name of the related parties and related party relationships**

1. Gammon India Limited-Ultimate Holding Company
2. Gammon Infrastructure Projects Limited-Holding Company
3. Sidhi Singrauli Roads Projects Limited-Fellow Subsidiary
4. Patna Highway Projects Limited-Fellow Subsidiary



**PRAVARA RENEWABLE ENERGY LIMITED**  
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**(All the figures are in lacs unless otherwise stated)**

**Related party transactions**

Transactions	Ultimate Holding Company	Holding Company	Fellow subsidiaries
<b>Share application money received</b> Gammon Infrastructure Projects Limited		(3,052.00)	
<i>(IGAAP transaction Value)</i>			
<b>Issue of equity shares to</b> Gammon Infrastructure Projects Limited		(3,052.00)	
<i>(IGAAP transaction Value)</i>			
<b>Expenses incurred on behalf of the Company by:</b> Gammon Infrastructure Projects Limited		275.74 (736.37)	
Patna Highway Project Limited			53.00
<i>(IGAAP transaction Value)</i>			
<b>Finance Expenses incurred</b> Gammon Infrastructure Projects Limited		237.10 (1,383.26)	
<i>(INDAS Adjustments)</i>			
<b>Payment for expense incurred on behalf of Company to :</b> Gammon Infrastructure Projects Limited		193.12	
<i>(IGAAP transaction Value)</i>			
<b>Mobilisation/Milestone advances recovered from:</b> Gammon India Limited		(15.22)	
<i>(IGAAP transaction Value)</i>			
<b>EPC work done on behalf of the company by:</b> Gammon India Limited		160.60 (353.80)	
<i>(IGAAP transaction Value)</i>			
<b>Inter corporate borrowings from:</b> Gammon Infrastructure Projects Limited- Transaction value (Shown under Capital Contribution Rs 42.91 lacs)		230.55 (3,302.47)	
<i>(IGAAP transaction Value)</i>			
<b>Refund of inter corporate borrowings taken from:</b> Gammon Infrastructure Projects Limited- Transaction value		76.00 (5,404.00)	
<i>(IGAAP transaction Value)</i>			
<b>Deposit for Directorship</b> Gammon Infrastructure Projects Limited		2.00 (2.00)	
<i>(IGAAP transaction Value)</i>			
<b>Refund of Deposit for Directorship</b> Gammon Infrastructure Projects Limited		2.00	
<i>(IGAAP transaction Value)</i>			
<b>Rent expenses incurred on behalf of company</b> Gammon Infrastructure Projects Limited- Transaction value		54.00	
Sidhi Singrauli Roads Projects Limited- Transaction value			27.00
<i>(IGAAP transaction Value)</i>			
<b>Outstanding Loan Balance:</b> Gammon Infrastructure Projects Limited- Capital Contribution		1,885.55 (1,842.64)	
Gammon Infrastructure Projects Limited- Borrowing		1,806.92 (1,457.18)	
<i>(INDAS Balance)</i>			
<b>Outstanding balance receivable from</b> Gammon India Limited	73.94 (79.02)		



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Outstanding balance payable to:			
Gammon India Limited	333.74		
	(499.41)		
Gammon Infrastructure Projects Limited (including interest payable)		714.36	
		(688.45)	
Patna Highway Project Ltd			53.00
			-
Sidhi Singrauli Roads Projects Limited			20.15
			-
(INDAS Balance)			
(Previous period's figure in brackets)			

**31 Derivative Instruments and Unhedged Foreign Currency Exposure**

There are no derivative instruments outstanding as on March 31, 2017 and as on March 31, 2016. The Company has no foreign currency exposure towards liability outstanding as on March 31, 2017 and as on March 31, 2016.

**32 Financial risk management objectives and policies**

The Company is into the business of Generation of electricity. Therefore its major consumer are state owned power distribution companies. Company has commenced its generation facility in November 2015. Further company's generation facility has major input in the form of bagasse (seasonal item) and coal. Generation of electricity by using coal has started in financial year 2016-17. Company has huge outstanding borrowing which were taken for capital expenditure and the same will be repaid by funds which will be generated from the operations. Therefore Company's operation and financial stability is affected by various factor such as availability and pricing of raw materials, demand and tariff of power, interest rate, etc.

The Company's senior management is supported by an appropriate financial and operation risk governance framework for the Company which provides assurance to the Company's senior management that the Company's financial risk and operation risk activities are governed by appropriate policies and procedures and that financial and operation risks are identified, measured and managed in accordance with the Company's policies and risk objectives.

**a) Credit risk**

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is not affected by credit risk as all its major customer is state owned power companies and Karkhana with whom it has entered into Project Development Agreement (PDA) as PDA include several recovery measures.

**b) Liquidity risk**

Liquidity risk is risk that Company will have insufficient liquidity in hands to payback its installments to banks and trade liabilities falling for payment within the near future. Company's principal sources of liquidity are cash and bank balances and the cash flow that is generated from operations. Company has outstanding borrowings of Rs 20,731.00 lacs as on March 31, 2017 and Rs 20,562.87 lacs as on March 31, 2016.

If timely payments do not come from the Customers the liquidity becomes an issue for funding the procurement of bagasse and coal.

**c) Market risk**

**i) Foreign currency risk**

Foreign exchange risk arise from future commercial transactions and recognised assets and liabilities denominated in a currency that is not Company's function currency.

Company has no commercial transaction or has no assets and liabilities denominated in foreign currency. Therefore, Company is neutral to the change in foreign exchange fluctuation risk.

**ii) Commodity risk**

Commodity risk is risk that arise from change in the price of input raw materials and output which will have impact on the profit and loss. The major raw material for the generation of power is bagasse. Bagasse is presently procured from Karkhana at an agreed price in return for supply of power. In non-seasonal period of crushing the bagasse generated by Karkhana is not sufficient and to procure bagasse from outside source at competitive price is difficult. The transportation of bagasse which is a bulky item makes the landed cost very high for such procurement. The Company also uses coal as its fuel and is exposed to changes in price of coal.

**Sensitivity**

The following table shows the effect of price changes

Particulars	Increase/ Decrease in price	Effect on profit before tax
March 31, 2017		
Coal	+ 5%	(122.01)
	- 5%	122.01
Power	+ 5%	235.83
	- 5%	(235.83)



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Company has started its full operation in the current year and therefore sensitivity analysis of commodity for the previous period has not been given.

**iii) Interest rate risk**

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term and short term borrowing with floating interest rates.

**Interest rate sensitivity**

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	Increase/de crease in basis points	Effect on profit before tax
<b>31-Mar-17</b>		
Interest Rate	+100	(207.31)
	-100	207.31
<b>31-Mar-16</b>		
Interest Rate	+100	(205.63)
	-100	205.63

The assumed movement in basis points for the interest rate sensitivity analysis is based on the currently observable market environment, showing a significantly higher volatility than in prior years.

**33 Capital management**

For the purpose of the Company's capital management, capital includes issued equity capital, convertible preference shares, share premium and all other equity reserves attributable to the equity holders of the parent. The primary objective of the Company's capital management is to maximize the shareholder value.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt.

Particulars	As on March 31, 2017 (Rs.)	As on March 31, 2016 (Rs.)	As on October 1, 2014 (Rs.)
Long term borrowings including ICD	17,646.80	18,566.06	19,493.85
Less: cash and cash equivalents	55.16	59.85	28.11
<b>Net debt</b>	<b>17,591.64</b>	<b>18,506.20</b>	<b>19,465.74</b>
Equity including reserve	(2,646.17)	1,837.80	3,430.07
Capital and net debt	14,945.47	20,344.01	22,895.80
Gearing ratio	117.71%	90.97%	85.02%

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2017 and 31

**34 First-time adoption of Ind AS**

These financial statements, for the year ended March 31, 2017, are the first the Company has prepared in accordance with Ind AS. For eighteen months periods up to and including the year ended 31 March 2016, the Company prepared its financial statements in accordance with accounting standards (Companies Accounting Standard Rule 2006) notified under section 133 of the Companies Act, 2013 read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP). Accordingly, the Company has prepared financial statements which comply with Ind AS applicable for periods ending on March 31, 2017 together with the comparative period data as at and for the eighteen months period ended March 31, 2016, as described in the summary of significant accounting policies. In preparing these financial statements, the Company's opening balance sheet was prepared as at October 1, 2014, the Company's date of transition to Ind AS. This note explains the principal adjustments made by the Company in restating its Indian GAAP financial statements, including the balance sheet as at October 1, 2014 and the financial statements as at and for the year ended March 31, 2016.

**a) Exemptions applied**

Ind AS 101 allows first-time adopters certain exemptions from the retrospective application of certain requirements under Ind AS. The Company has not applied any of the exemptions





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**35 A Reconciliation of Balance sheet**

Particulars	Note ref.	As at March 31, 2016			As at October 1, 2014		
		Previous GAAP	Adjustments	Ind AS	Previous GAAP	Adjustments	Ind AS
<b>ASSETS</b>							
<b>Non-current assets</b>							
(a) Property, Plant and Equipment	(b)	26,488.68	15.58	26,504.25	5.50	-	5.50
(b) Capital Work-in-Progress		371.51	-	371.51	24,141.01	-	24,141.01
(c) Financial Assets		-	-	-	-	-	-
(i) Loans		68.31	-	68.31	-	-	-
(d) Other Non-current assets	(d)	239.00	134.85	373.85	239.38	198.75	438.13
<b>Total Non - Current Assets (A)</b>		<b>27,167.51</b>	<b>150.42</b>	<b>27,317.93</b>	<b>24,385.88</b>	<b>198.75</b>	<b>24,584.64</b>
<b>Current Assets</b>							
(a) Inventories		49.41	-	49.41	261.59	-	261.59
(b) Financial Assets		-	-	-	-	-	-
(i) Trade receivables		2,599.31	-	2,599.31	-	-	-
(ii) Cash and cash equivalents		59.85	-	59.85	28.11	-	28.11
(iii) Others		524.94	-	524.94	-	-	-
(c) Other current assets	(d)	20.80	25.87	46.67	1,127.06	-	1,127.06
<b>Total Current Assets (B)</b>		<b>3,254.32</b>	<b>25.87</b>	<b>3,280.19</b>	<b>1,416.76</b>	<b>-</b>	<b>1,416.76</b>
<b>Total Assets (A+B)</b>		<b>30,421.82</b>	<b>176.29</b>	<b>30,598.12</b>	<b>25,802.64</b>	<b>198.75</b>	<b>26,001.39</b>
<b>EQUITY &amp; LIABILITIES</b>							
<b>Equity</b>							
(a) Equity Share capital		4,792.00	-	4,792.00	1,740.00	-	1,740.00
(b) Other Equity	(c)	(659.22)	(2,294.98)	(2,954.20)	(39.33)	1,729.40	1,690.07
<b>Total Equity (A)</b>		<b>4,132.78</b>	<b>(2,294.98)</b>	<b>1,837.80</b>	<b>1,700.67</b>	<b>1,729.40</b>	<b>3,430.07</b>
<b>Liabilities</b>							
<b>Non-Current Liabilities</b>							
(a) Financial Liabilities		-	-	-	-	-	-
(i) Borrowings	(c)	19,025.44	(459.38)	18,566.06	21,024.50	(1,530.65)	19,493.85
(b) Provisions	(b)	0.34	15.83	16.17	1.20	-	1.20
(c) Deferred tax liabilities (Net)	(e)	249.98	2,915.08	3,165.06	-	-	-
<b>Total Non-Current Liabilities (B)</b>		<b>19,275.75</b>	<b>2,471.53</b>	<b>21,747.28</b>	<b>21,025.69</b>	<b>(1,530.65)</b>	<b>19,495.04</b>
<b>Current Liabilities</b>							
(a) Financial Liabilities		-	-	-	-	-	-
(i) Borrowings		1,869.99	-	1,869.99	-	-	-
(ii) Trade payables		1,754.45	-	1,754.45	1.21	-	1.21
(iii) Other financial liabilities		3,363.14	-	3,363.14	3,074.91	-	3,074.91
(b) Other current liabilities		23.33	-	23.33	0.14	-	0.14
(c) Provisions	(b)	2.38	(0.25)	2.13	0.02	-	0.02
(d) Current Tax Liabilities (Net)		-	-	-	-	-	-
<b>Total Current Liabilities (C)</b>		<b>7,013.29</b>	<b>(0.25)</b>	<b>7,013.03</b>	<b>3,076.28</b>	<b>-</b>	<b>3,076.28</b>
<b>TOTAL EQUITY AND LIABILITIES (A+B+C)</b>		<b>30,421.82</b>	<b>176.29</b>	<b>30,598.12</b>	<b>25,802.64</b>	<b>198.75</b>	<b>26,001.39</b>



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35 B Reconciliation of total comprehensive income

Particulars	Note ref.	18 months period ended March 31, 2016		
		Previous GAAP	Adjustments	Ind AS
I Revenue from Operations ( Gross):		3,408.85	-	3,408.85
II Other Income:		5.60	-	5.60
<b>III Total Revenue (I + II)</b>		<b>3,414.45</b>	<b>-</b>	<b>3,414.45</b>
IV Expenses:				
Cost of raw material consumed		1,375.08	-	1,375.08
Employee Benefit Expenses	(a)	21.44	0.21	21.65
Finance Cost	(c)&(d)	856.02	1,421.29	2,277.31
Depreciation and amortisation expense		531.11	-	531.11
Other Expenses		996.86	-	996.86
<b>Total Expenses (IV)</b>		<b>3,780.51</b>	<b>1,421.50</b>	<b>5,202.00</b>
V Profit Before exceptional items and Tax (III-IV)		(366.06)	(1,421.50)	(1,787.55)
VI Exceptional Items		1.09	0.00	1.09
<b>VII Profit Before Tax (V-VI)</b>		<b>(367.15)</b>	<b>(1,421.50)</b>	<b>(1,788.64)</b>
VIII Tax Expense				
1. Short Provision for Tax		2.66	-	2.66
2. Deferred Tax Liability / (asset)	(e)	249.98	2,915.08	3,165.06
<b>Total Expenses (VIII)</b>		<b>252.63</b>	<b>2,915.06</b>	<b>3,167.71</b>
<b>IX Profit for the period ( IX+XII)</b>		<b>(619.78)</b>	<b>(4,336.58)</b>	<b>(4,956.36)</b>
<b>Other comprehensive income</b>				
Re-measurement gains/ (losses) on defined benefit plans	(a)	-	0.21	0.21
<b>XIV Total comprehensive income</b>		<b>(619.78)</b>	<b>(4,336.37)</b>	<b>(4,956.15)</b>

35 C Reconciliation of total equity

Particulars	Note Ref	As on March 31, 2016 (Rs.)	As on October 1, 2014 (Rs.)
<b>Total equity / shareholders' funds under previous GAAP</b>		4,132.78	1,700.67
<b>Adjustment on account of Ind AS</b>			
Unamortised Upfront fees	(d)	217.27	217.27
Amortization of upfront fees	(d)	(56.55)	(18.52)
Fair value adjustment on interest free ICD received from holding company	(c)	1,842.64	1,530.65
Interest and remeasurement Cost on fair valuation of ICD- Holding Company	(c)	(1,383.26)	-
Deferred Tax	(e)	(2,915.08)	-
Remeasurement (gains)/losses on defined benefit plans	(a)	(0.21)	-
Other Comprehensive Income	(a)	0.21	-
<b>Total adjusted equity</b>		<b>1,837.80</b>	<b>3,430.07</b>
<b>Total equity as per SOCIE</b>		<b>1,837.80</b>	<b>3,430.07</b>



PRAVARA RENEWABLE ENERGY LIMITED  
CIN: U45202MH2008PLC185428  
(All the figures are in lacs unless otherwise stated)

**Explanation to Transition from Previous GAAP to Ind AS**

**a) Remeasurement of Defined employee benefit obligations**

Under Ind AS, remeasurement i.e. actuarial gain and losses and the return on plan assets, excluding amount included in the net interest expense on the net defined benefit liability are recognised in other comprehensive income instead of profit or loss. Under previous GAAP remeasurement were forming part of profit or loss for the year. As a result of this change, the profit for the period ended March 31, 2016 decrease by 0.21 lacs. In opening balance sheet, cumulative remeasurement impact has been transferred from retained earnings to other comprehensive income.

**b) Provision for Decommissioning liability**

Under Ind AS, Decommissioning liability to be incurred at the end of 25 years need to be provided from the inception. Therefore, Present value of the obligation of Rs. 15.57 lacs has been capitalized and corresponding long term provision has been created. Interest Cost @ 10.78% (Effective interest rate) of the Company is charged every year on decommissioning liability.

**c) Fair valuation of interest free inter corporate deposit received**

Company has received interest free inter corporate deposit from the holding company Gammon Infrastructure Projects Limited (GIPL). Difference between fair value and loan amount of Rs. 1,530.65 lacs as on October 1, 2014 has been treated as an equity contribution. Interest has been charged on the same in subsequent period. Subsequently loss on early repayment has been included in finance cost (Re-measurement impact on fair valuation) of Rs 1,175.39 lacs.

**d) Upfront Fees**

Ind AS 109 requires transaction cost incurred towards origination of borrowings to be amortised over the tenure of the borrowing by applying effective interest rate of the Company. Unamortized portion as at October 1, 2014 is Rs 198.75 lacs and Rs 160.72 lacs as at March 31, 2016.

**e) Deferred Tax**

Deferred Tax liability has increased on account of the claim by the company of accelerated depreciation ( under Income Tax ) pursuant to legal opinion. This deferred tax to the extent it relates to March 31, 2016 has been restated to the previous period. Therefore additional deferred tax liability of Rs 2,915.08 lacs is adjusted in previous Profit and Loss account.



**PRAVARA RENEWABLE ENERGY LIMITED**  
**Notes to financial statements as at and for the year ended March 31, 2017**  
**(All the figures are in lacs unless otherwise stated)**

**36 Standards issued but not yet effective**

In March 2017, the Ministry of Corporate Affairs issued the Companies (Indian Accounting Standards) (Amendments) Rules, 2017, notifying amendments to Ind AS 7, 'Statement of cash flows' and Ind AS 102, 'Share-based payment.' These amendments are in accordance with the recent amendments made by International Accounting Standards Board (IASB) to IAS 7, 'Statement of cash flows' and IFRS 2, 'Share-based payment,' respectively. The amendments are applicable to the group from April 1, 2017.

**i) Amendment to Ind AS 7:**

The amendment to Ind AS 7 requires the entities to provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes, suggesting inclusion of a reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing. The Company is currently evaluating the requirements of the amendment and has not yet determined the impact on the financial

**ii) Amendment to Ind AS 102:**

The amendment to Ind AS 102 provides specific guidance to measurement of cash-settled awards, modification of cash-settled awards and awards that include a net settlement feature in respect of withholding taxes.

It clarifies that the fair value of cash-settled awards is determined on a basis consistent with that used for equity-settled awards. Market-based performance conditions and non-vesting conditions are reflected in the 'fair values', but non-market performance conditions and service vesting conditions are reflected in the estimate of the number of awards expected to vest. Also, the amendment clarifies that if the terms and conditions of a cash-settled share-based payment transaction are modified with the result that it becomes an equity-settled share-based payment transaction, the transaction is accounted for as such from the date of the modification. Further, the amendment requires the award that include a net settlement feature in respect of withholding taxes to be treated as equity-settled in its entirety. The cash payment to the tax authority is treated as if it was part of an equity settlement.


The Company is currently evaluating the requirements of the amendment and has not yet determined the impact on the financial statements.

**37 Comparative periods**

Previous period was for eighteen months from October 1, 2014 to March 31, 2016 and therefore are not strictly comparable to the figures for the current period of twelve months from April 1, 2016 to March 31, 2017. Further the same are regrouped as required to the extent necessary to facilitate the limited comparison.

As per our report of even date


For Natvarlal Vepari and Co.  
ICAI Firm Registration No : 106971W  
Chartered Accountants.

  
Nuzhat Khan  
Partner  
Membership No : 124960


Place: Mumbai  
Date: 17 June 2017



For and on behalf of the Board of Directors of  
Pravara Renewable Energy Limited

  
Sanjay Chaudhary  
Director  
DIN:05157682

Place: Mumbai  
Date: 17 June 2017

  
Hemant Chandel  
Director  
DIN-07473472

Place: Mumbai  
Date: 17 June 2017